

# *Solid-State Transformers — The Slope of Enlightenment*

Johann W. Kolar et al.



Swiss Federal Institute of Technology (ETH) Zurich  
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[www.pes.ee.ethz.ch](http://www.pes.ee.ethz.ch)

*Dec. 6, 2022*



# ***Solid-State Transformers — The Slope of Enlightenment***

**Johann W. Kolar & Jonas E. Huber**



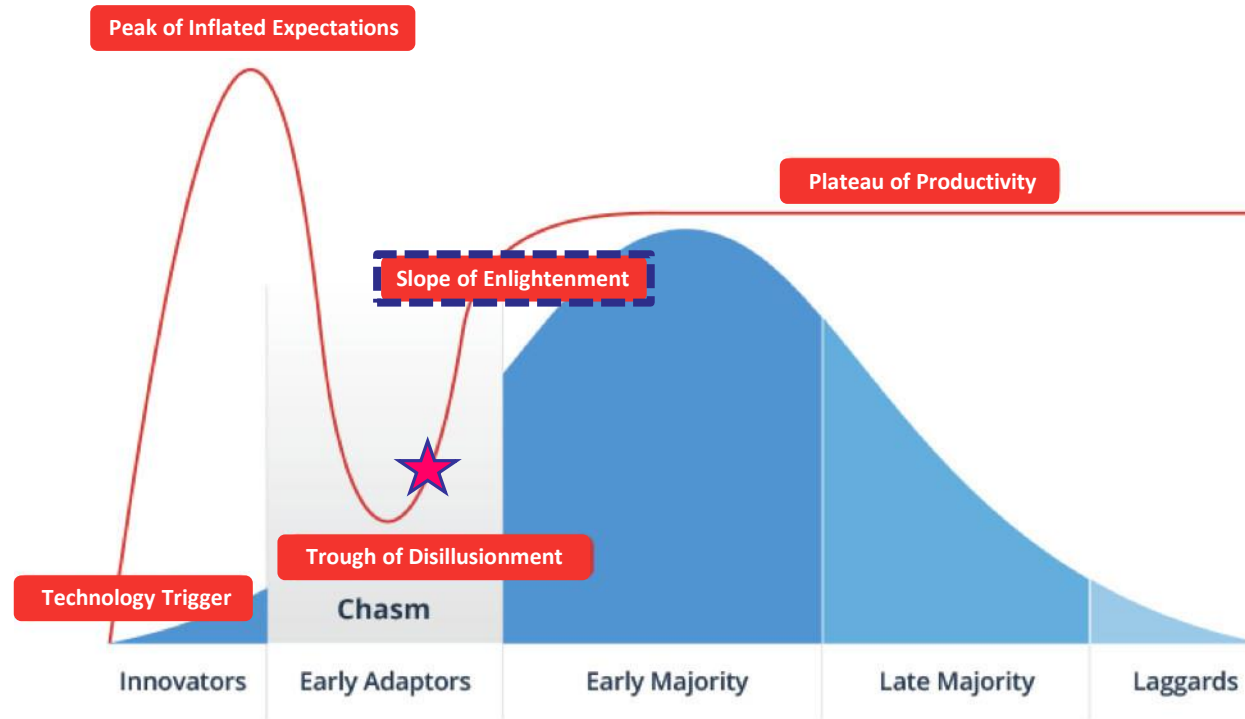
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# Gartner Hype Cycle (1)

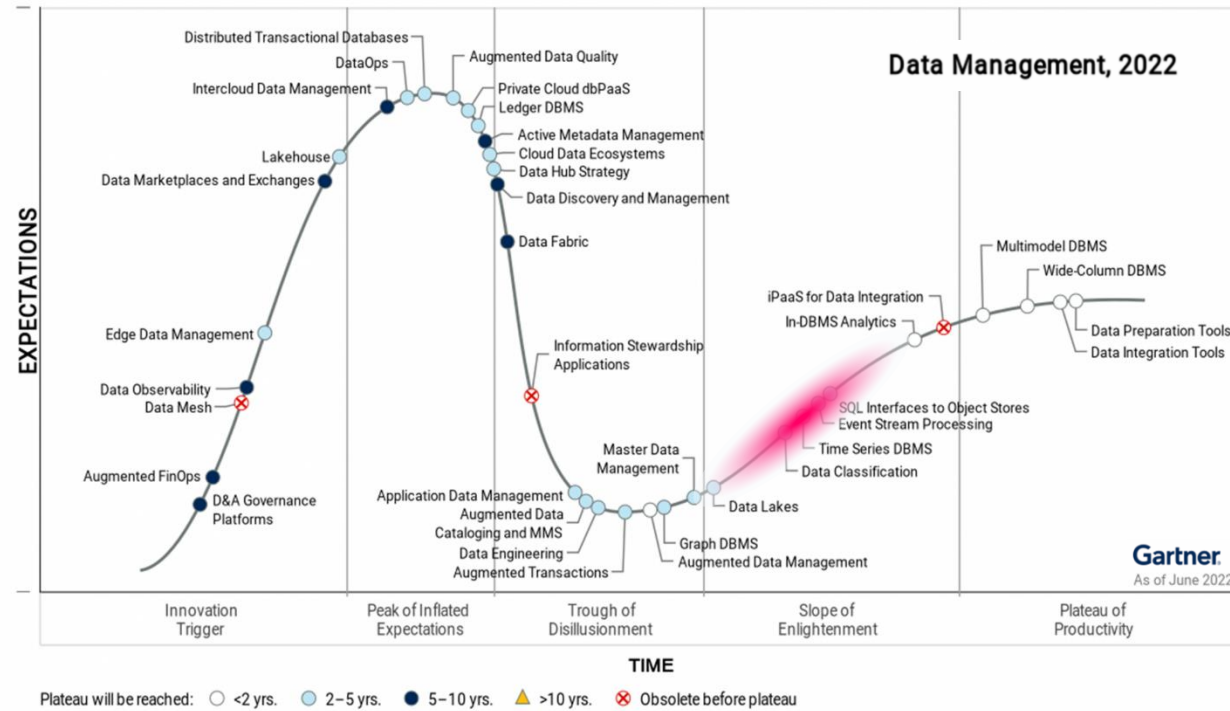
## ■ Graphical Representation of Technology Perception / Acceptance / Maturity



- Peak of Inflated Expectations → Early Publicity / Success Stories
- Trough of Disillusionment → Implementations Fail to Deliver
- Slope of Enlightenment → Benefits Start to Crystallize

# Gartner Hype Cycle (2)

## ■ Graphical Representation of Technology Perception / Acceptance / Maturity



- **Peak of Inflated Expectations** → **Early Publicity / Success Stories**
- **Trough of Disillusionment** → **Implementations Fail to Deliver**
- **Slope of Enlightenment** → **Benefits Start to Crystallize**

# Outline



- ▶ *Introduction*
- ▶ *SST Motivation / Concepts*
- ▶ *Full-Scale Demonstrator Systems*
- ▶ *Performance Evaluation*
- ▶ *Outlook*

## Acknowledgement

P. Czyz  
T. Guillod  
G. Ortiz  
D. Rothmund



# Introduction

*Classical Transformer*  
*SST Motivation in Traction & Smart Grids*  
*SST Topologies*



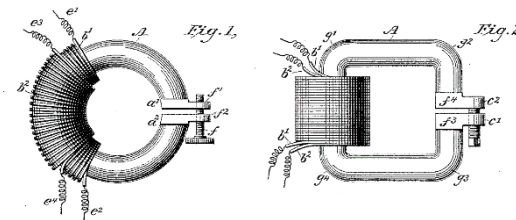
# Classical Transformer — History

- 1830 Henry/Faraday
- 1878 Ganz Company (Hungary)
- 1880 Ferranti
- 1882 Gaulard & Gibbs
- 1884 Blathy/Zipernowski/Deri

- Property of Induction
- Toroidal Transformer (AC Incandescent Syst.)
- Early Transformer
- Linear Shape XFMR (1884, 2kV, 40km)
- Toroidal XFMR (Inverse Type)

Europe

USA



Patented Sept. 21, 1886. No. 349,611.

W. STANLEY, Jr.  
INDUCTION COIL.



- 1885 Stanley & (Westinghouse)

- Easy Manufact. XFMR (1<sup>st</sup> Full AC Distr. Syst.)

## Classical Transformer — Basics

### ■ Characteristics

- **Voltage Transf. Ratio** Fixed
- **Current Transf. Ratio** Fixed
- **Active Power Transf.** Fixed ( $P_1 \approx P_2$ )
- **React. Power Transf.** Fixed ( $Q_1 \approx Q_2$ )
- **Frequency Ratio** Fixed ( $f_1 = f_2$ )

### ■ Weaknesses

- **Voltage Drop Under Load**
- **Not Directly Controllable**
- **Losses at No Load**
- **Large Weight/Volume @ Low Frequency**

### ■ Advantages

- **Inexpensive**
- **Highly Robust / Reliable**
- **Highly Efficient**
- **Passive Short Circuit Current Limitation**

Source: [www.faceofmalawi.com](http://www.faceofmalawi.com)





## SST Motivation

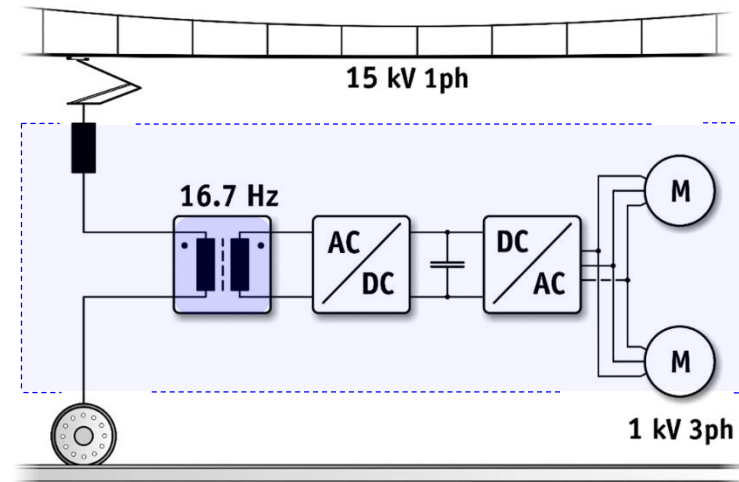
*Next Generation  
Traction Vehicles*



# Classical Locomotives

- Catenary Voltage **15 kV or 25 kV**
- Frequency  **$16\frac{2}{3}$  Hz or 50 Hz**
- Power Level **1...10 MW typ.**

Source: www.abb.com



■ Transformer

**Efficiency**  
**Current Density**  
**Power Density**

**90...95%** (Due to Restr. Vol., 99% typ. for Distr. Transf.)  
 **$6 \text{ A/mm}^2$**  ( $2 \text{ A/mm}^2$  typ. Distribution Transformer)  
**2...4 kg/kVA**

# Classical Transformer — Scaling Law

- Magnetic Core Cross Section

$$A_{Core} = \frac{1}{\sqrt{2}\pi} \frac{U_1}{\hat{B}_{max} f N_1} \frac{1}{N_1}$$

- Winding Window

$$A_{Wdg} = \frac{2I_1}{k_W J_{rms}} N_1$$

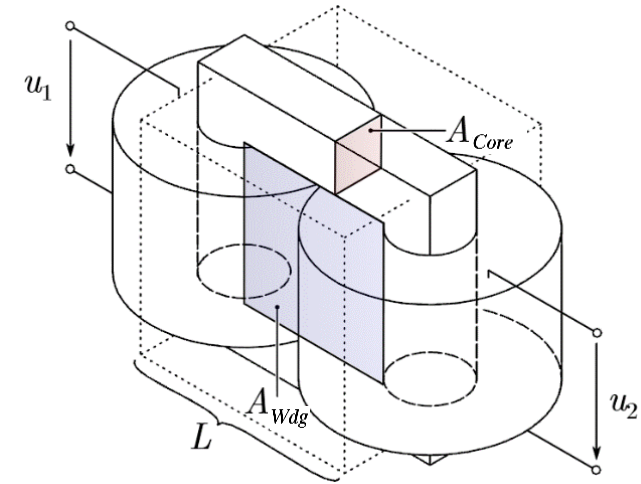
- Construction Volume

$$A_{Core} A_{Wdg} = \frac{\sqrt{2}}{\pi} \frac{P_t}{k_W J_{rms} \hat{B}_{max} f} \propto L^4$$

↑ ↑ ↑

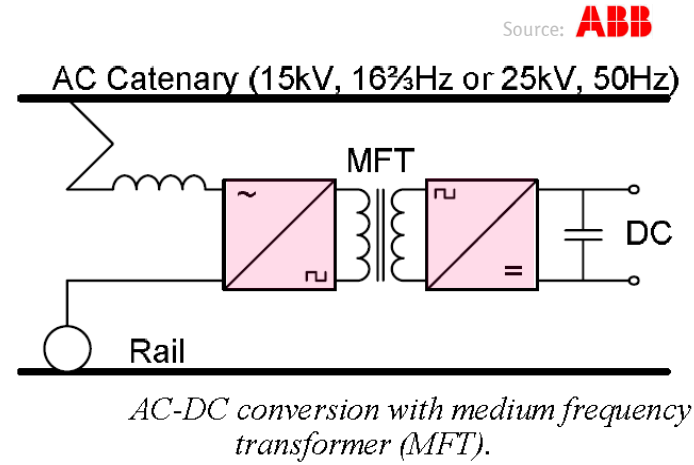
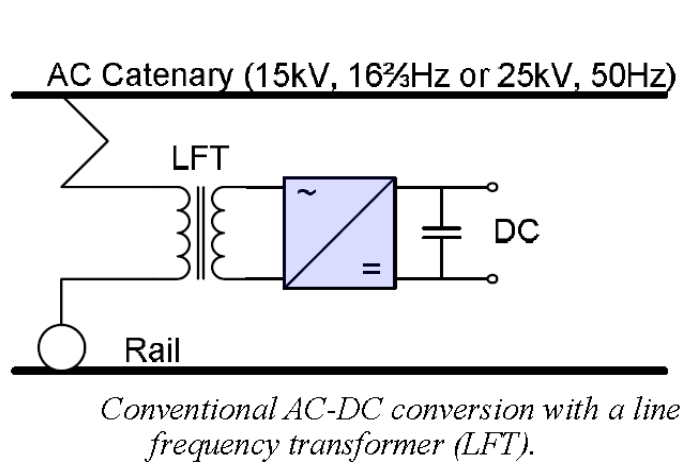
$P_t$  .... Rated Power  
 $k_W$  .... Window Utilization Factor  
 $\hat{B}_{max}$  .. Flux Density Amplitude  
 $J_{rms}$  ... Winding Current Density  
 $f$  ..... Frequency

- Low Frequency → Large Weight / Volume
- Trade-off → Volume vs. Efficiency



# Next Generation Locomotives (1)

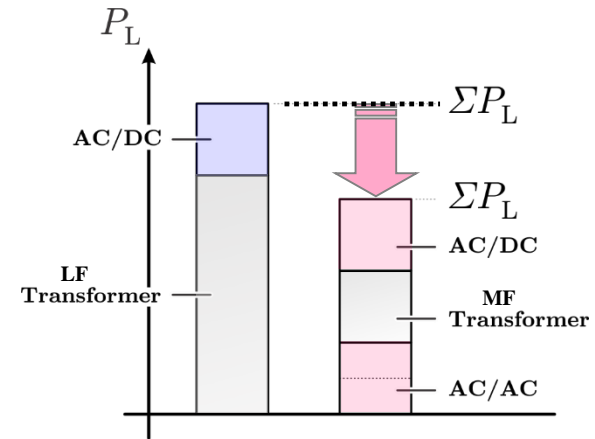
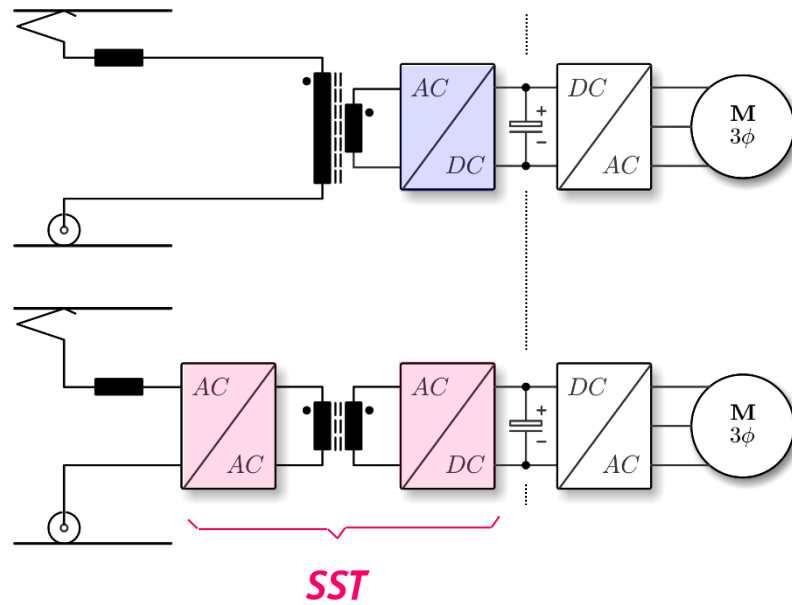
- Trends
  - Distributed Propulsion System → Volume Reduction (Decreases Efficiency)
  - Energy Efficient Rail Vehicles → Loss Reduction (Requires Higher Volume)
  - Red. of Mech. Stress on Track → Mass Reduction



- Replace LF Transformer with **MF Transformer & Power Electronics Interface** → “Solid-State Transformer”
- Medium-Frequency Allows **Reduction of Volume & Losses**

## Next Generation Locomotives (2)

### Loss Distribution of Conventional & Next Generation Locomotives



- Medium Frequency Provides Degree of Freedom → Reduction of Volume & Losses (!)

## *Future Smart EE Distribution*



Source: TU Munich

# Classical Transformer — History



UNITED STATES PATENT OFFICE.

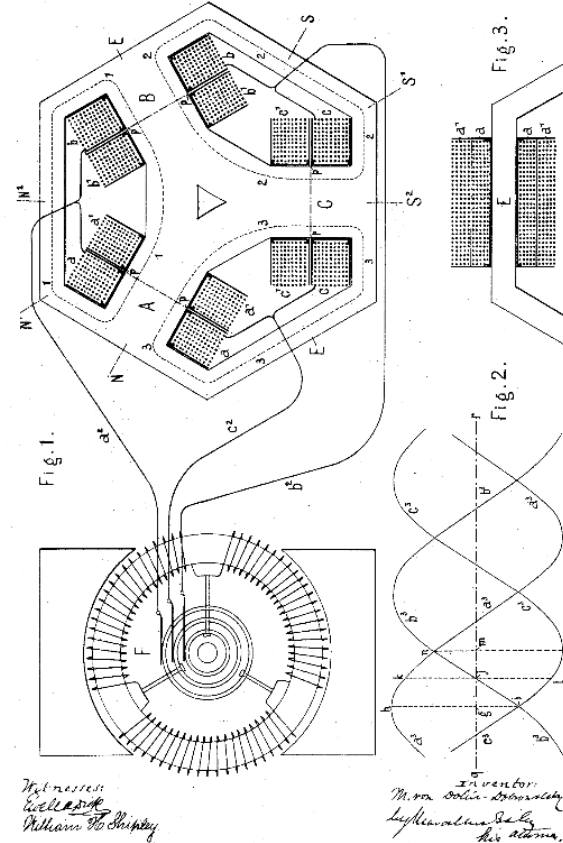
MICHAEL VON DOLIVO-DOBROWOLSKY, OF BERLIN, GERMANY, ASSIGNOR TO THE ALLGEMEINE ELEKTRICITÄTS-GESELLSCHAFT, OF SAME PLACE.

ELECTRICAL INDUCTION APPARATUS OR TRANSFORMER.

SPECIFICATION forming part of Letters Patent No. 422,746, dated March 4, 1890.

Application filed January 8, 1890. Serial No. 336,290. (No model.)

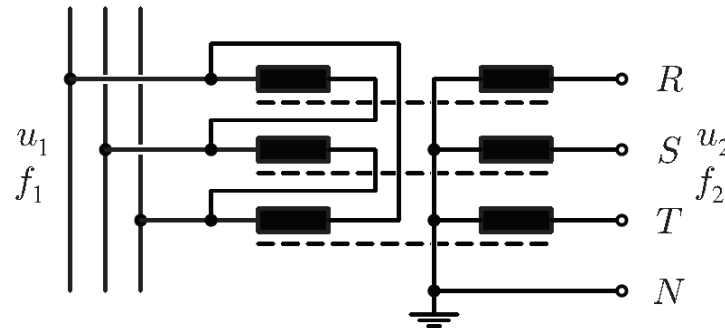
(No Model.)  
**M. VON DOLIVO-DOBROWOLSKY.**  
 ELECTRICAL INDUCTION APPARATUS OR TRANSFORMER.  
 No. 422,746. Patented Mar. 4, 1890.



1889 — Dobrowolski → 3-Phase Transformer  
 1891 — 1<sup>st</sup> Complete AC System (Generator - XFRM - Transmission - XFRM - Motor & Lamps, 40Hz, 25kV, 200kW, 175km)

# Classical Transformer

- Magnetic Core Material **Silicon Steel / Nanocrystalline / Amorphous**
- Winding Material **Copper or Aluminium**
- Insulation/Cooling **Mineral Oil or Dry-Type**
  
- Operating Frequency **50/60Hz (El. Grid, Traction)**
- Operating Voltage **10kV or 20 kV (6...35kV)  
400V**



- **1 MVA – 12kV/400V @ 2600kg**
- **0.5% / 1% Losses @ No / Rated Load**
- **Not Directly Controllable**
- **Sensitivity to Harmonics & DC Offsets**

Vacuum Cast Coil Dry-Type  
Distribution Transformer



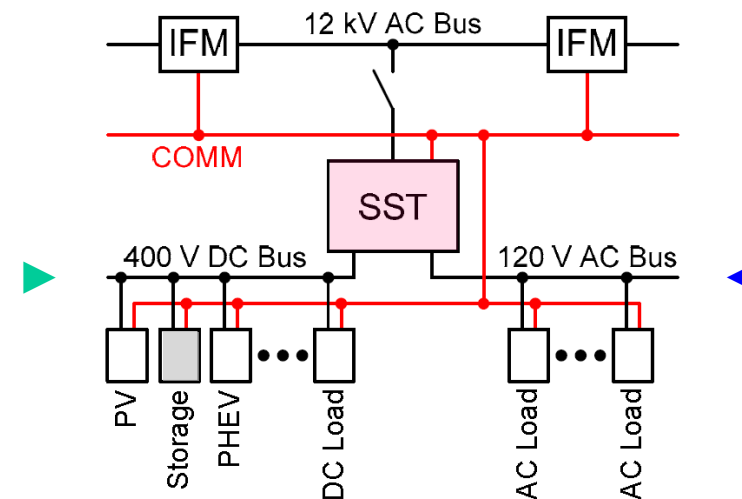


## Future Ren. Electric Energy Delivery & Management (FREEDM) Syst.

- Huang et al. (2008)
- SST as Enabling Technology for the “Energy Internet”
  - Full Control of the Power Flow
  - Integr. of DER (Distr. Energy Res.)
  - Integr. of DES (Distr. E-Storage) + Intellig. Loads
  - Protects Power Syst. From Load Disturbances
  - Protects Load from Power Syst. Disturbances
  - Enables Distrib. Intellig. through COMM
  - Ensure Stability & Opt. Operation
  - etc.
  - etc.

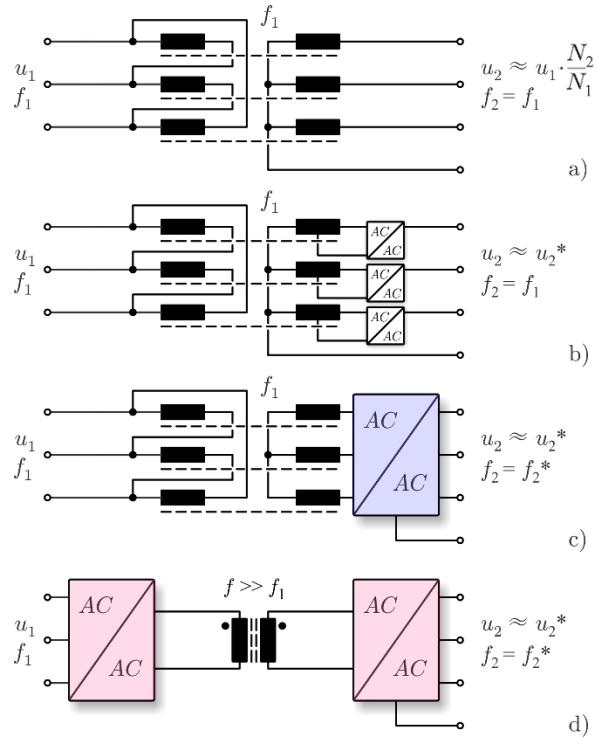


IFM = Intellig. Fault Management



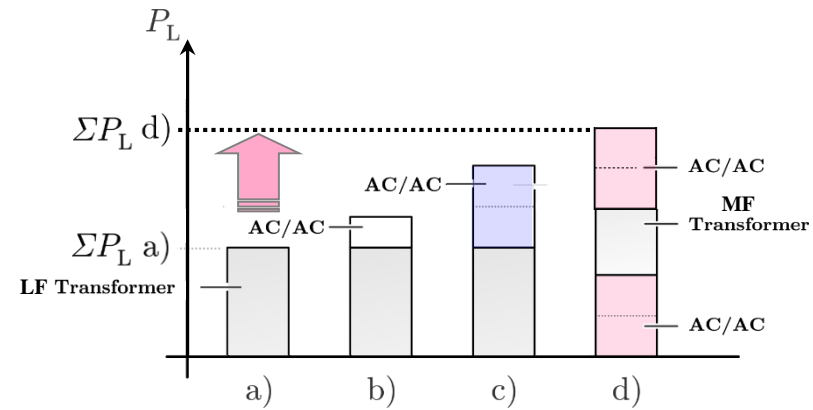
- Bidirectional Flow of Power & Information / High Bandw. Comm. → Distrib. / Local Autonomous Control

# Trade-Off — Controllability vs. Efficiency



**LF Isolation**  
 Purely Passive (a)  
 Series Voltage Comp. (b)  
 Series AC Chopper (c)

**MF Isolation**  
 Active Input & Output Stage (d)



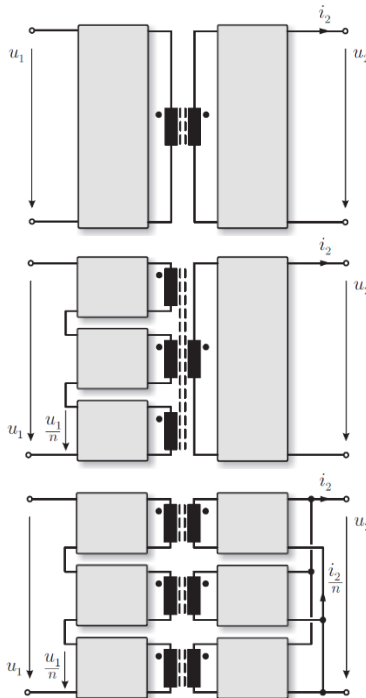
- Lower Efficiency of SST Compared to “Grid-Type” Passive Transformer
- Medium Freq. → Higher Transf. Efficiency only Partly Compensates Converter Stage Losses

Derivation of MV  $\rightarrow$  LV  
SST Topologies

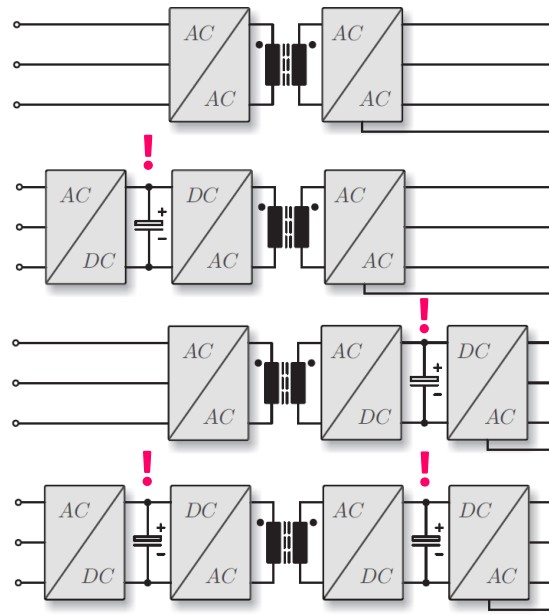


# Classification of SST Topologies (1)

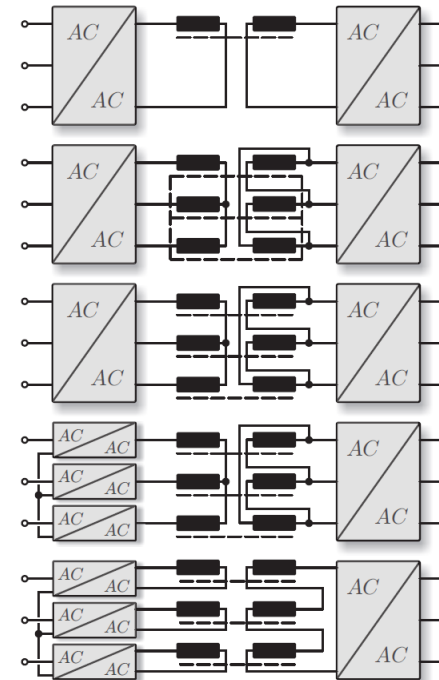
■ Number of Levels  
Series/Parallel Cells



■ Degree of Power  
Conversion Partitioning

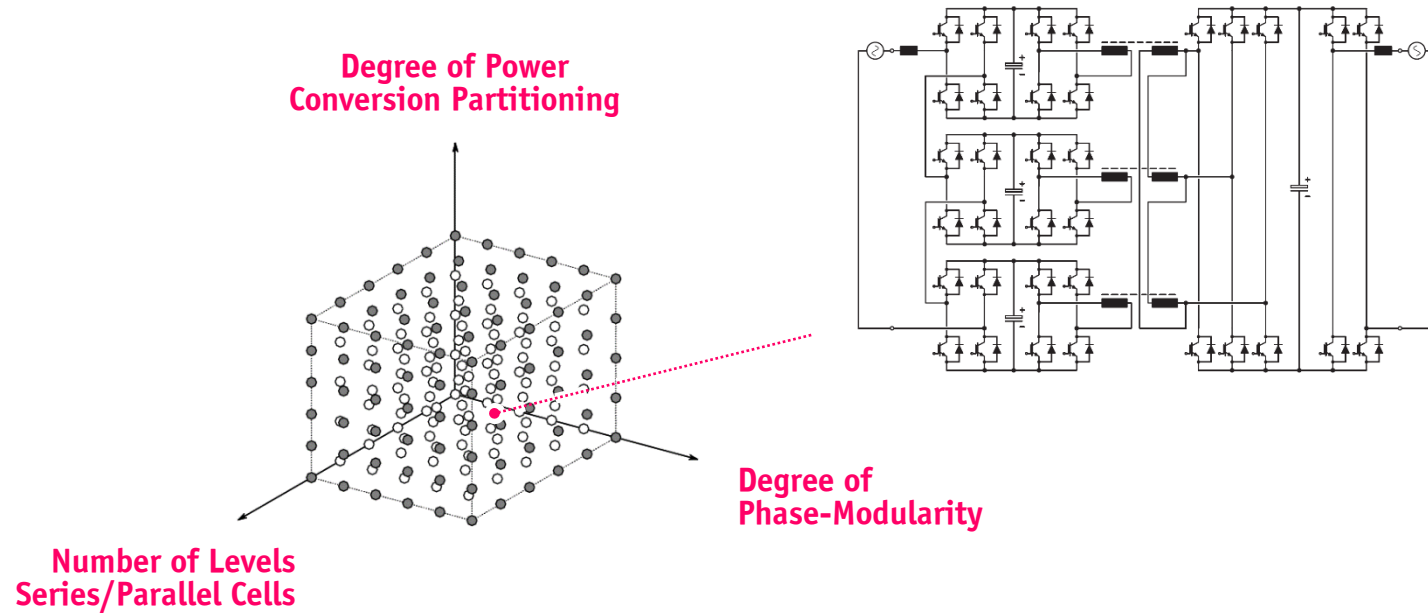


■ Degree of Phase-  
Modularity



● 3-Dimensional Topology Selection Space

## Classification of SST Topologies (2)



■ Very (!) Large Number of Possible Topologies

- Partitioning of Power Conversion
- Splitting of 3ph. System into Individual Phases
- Splitting of Medium Operating Voltage into Lower Partial Voltages
- Matrix & DC-Link Topologies
- Phase Modularity
- Multi-Level/Cell Approaches

## Full-Scale Industrial SSTs for Future Traction Applications

*1- $\Phi$  AC-DC Conversion*  
*DC/DC Conversion*



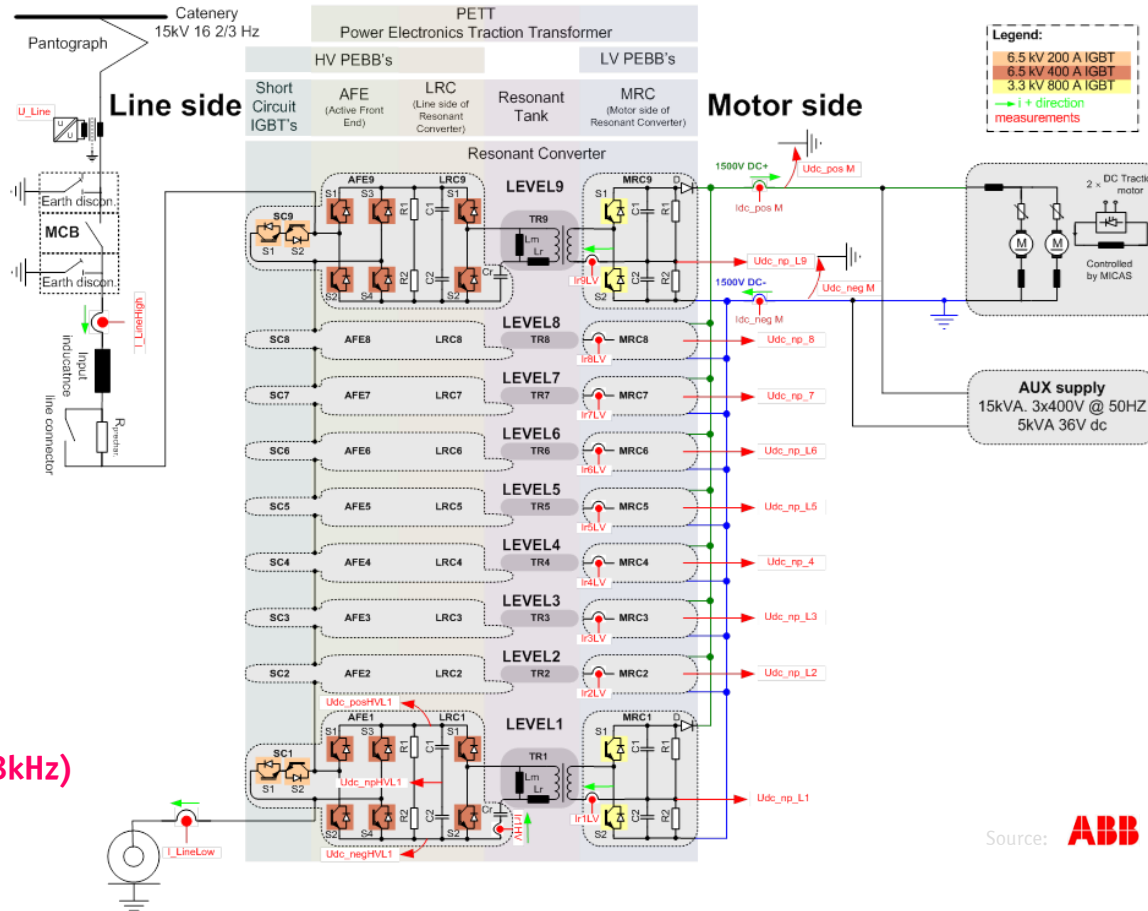
# 1.2 MVA 1-Φ AC/DC Power Electronic Transformer

- Dujic et al. (2011)
- Heinemann (2002)
- Steiner/Stemmler (1997)
- Schibli/Rufer (1996)

$P = 1.2\text{MVA}, 1.8\text{MVA pk}$   
 9 Cells (Modular)

54 x (6.5kV, 400A IGBTs)  
 18 x (6.5kV, 200A IGBTs)  
 18 x (3.3kV, 800A IGBTs)

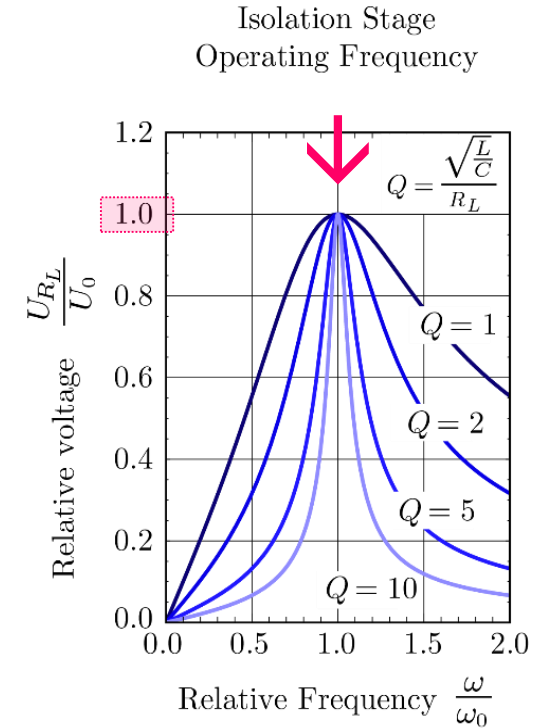
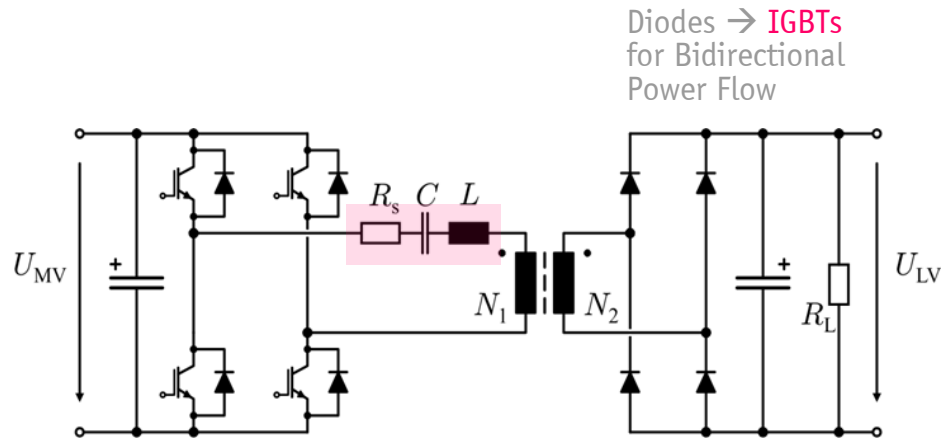
9 x MF Transf. (150kVA, 1.8kHz)  
 1 x Input Choke



Source: **ABB**

## DCX — “DC Transformer”

- $f_s \approx$  Resonant Frequency  $\rightarrow$  “Unity Gain” ( $U_2/U_1=N_2/N_1$ )
- Fixed Voltage Transfer Ratio Independent of Transferred Power (!)
- Power Flow Level & Direction Self-Adjusting
- No Controllability / No Need for Control
- ZVS/ZCS of All Devices





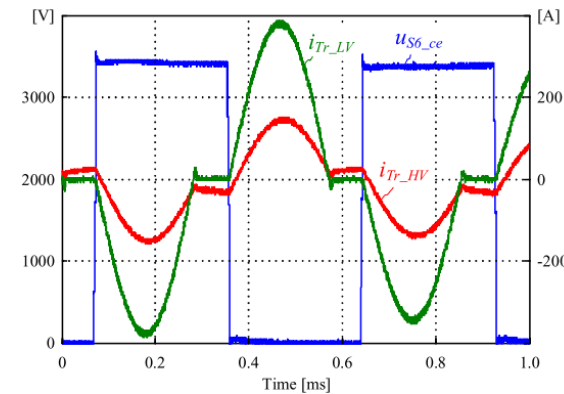
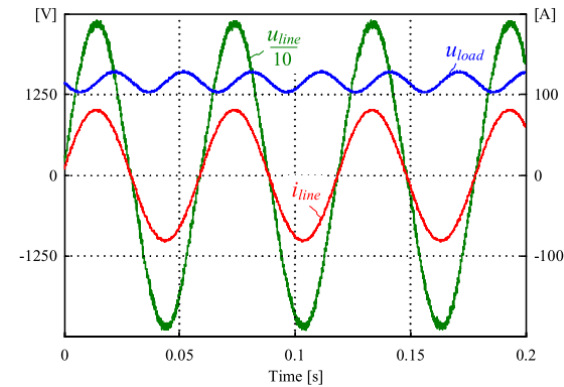
# 1.2 MVA 1-Φ AC/DC Power Electronic Transformer

- Cascaded H-Bridges – 9 Cells
- Resonant LLC “DC-Transformer” DC/DC Converter Stages



★  $\eta = 96\%$

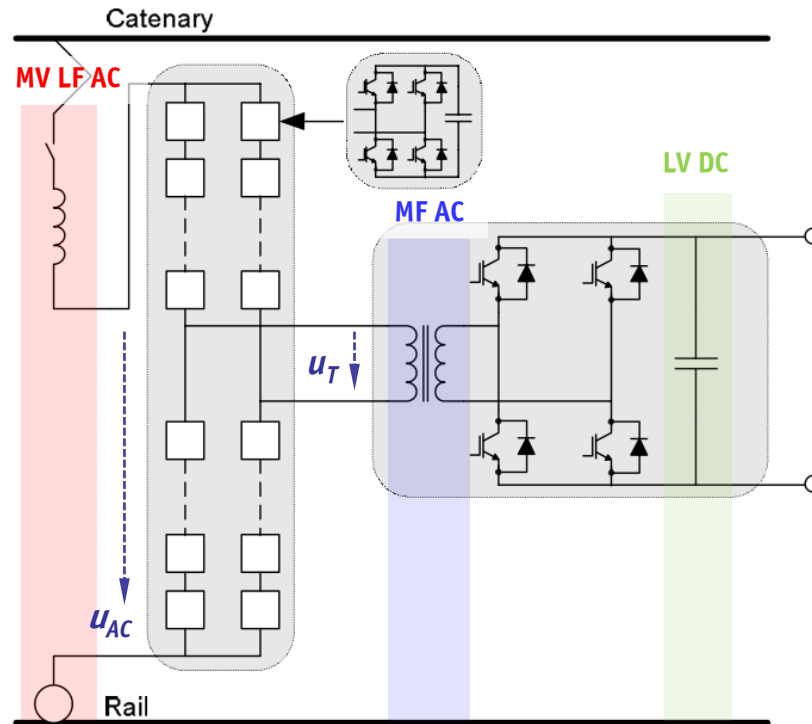
- Same Overall Volume as a Conventional System
- Future Development Targets Half Volume



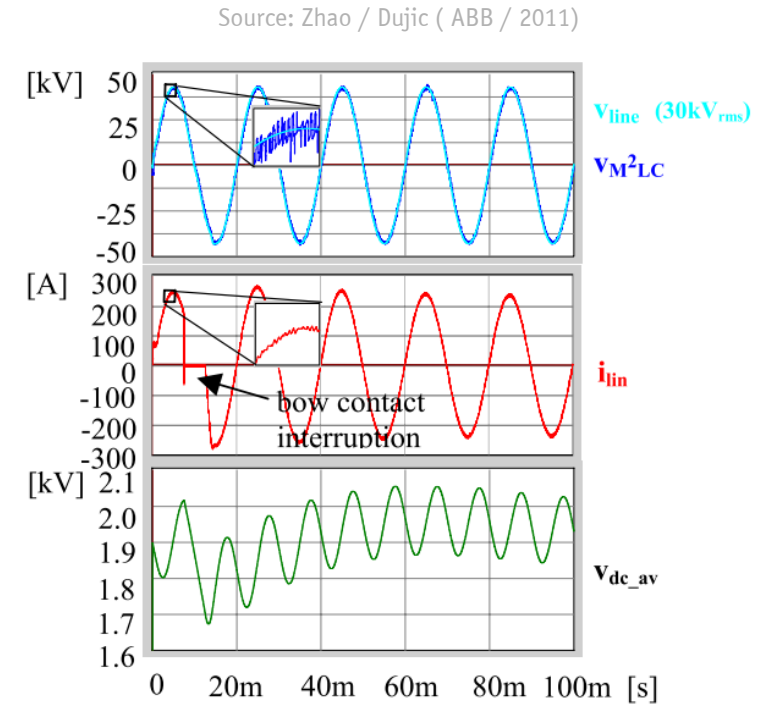
Source: ABB

# 1-Φ AC/DC SST — Modular Multi-Level Converter Approach

- Highly Modular / Scalable
- Single Transformer w/ Full Isolation Voltage Rating
- Redundancy of Lifetime-Critical Power Semiconductors
- High Semiconductor & Cell Voltage Control Effort



SIEMENS  
- Marquardt/Glinka (2003)



- AC/AC Front-End Features Independent Generation of  $u_T$  and  $u_{AC}$

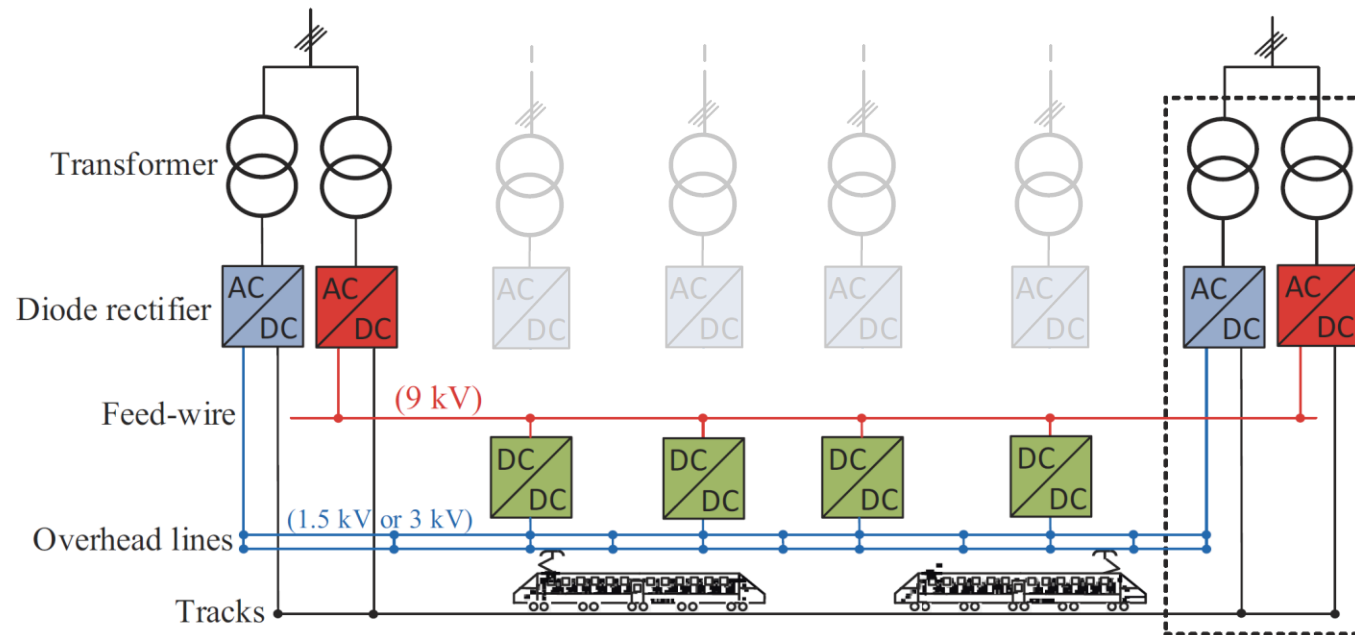


*DC Traction  
Applications*



## Future DC-Railway DC/DC-SST Application (1)

- Increase in Regional & Freight Traffic → Higher Power Demands
- 9 kV DC-Bus Extension of Current 1.5 kV | 3 kV SNCF DC System (1000 mm<sup>2</sup>)

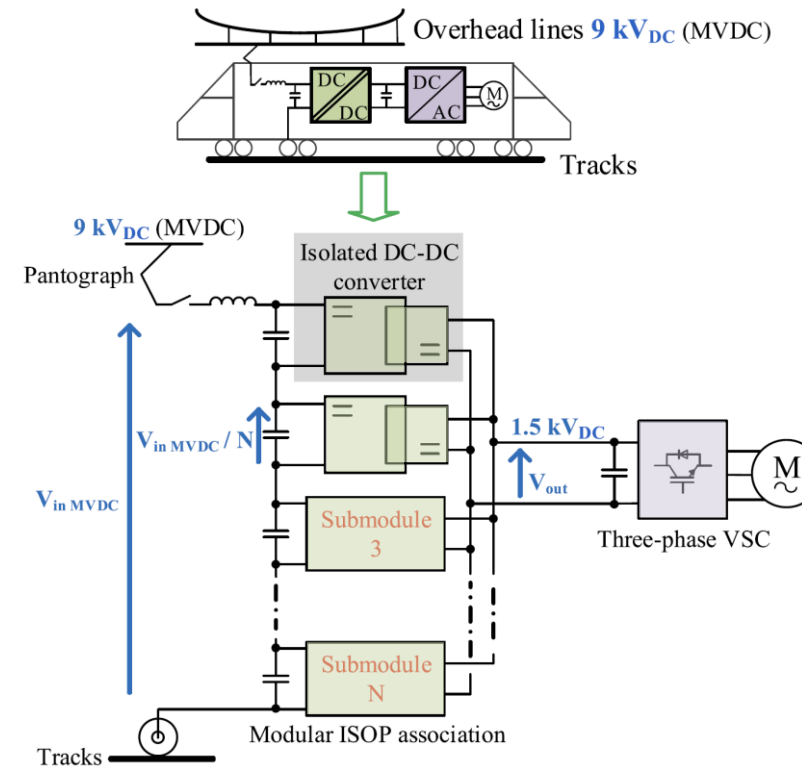
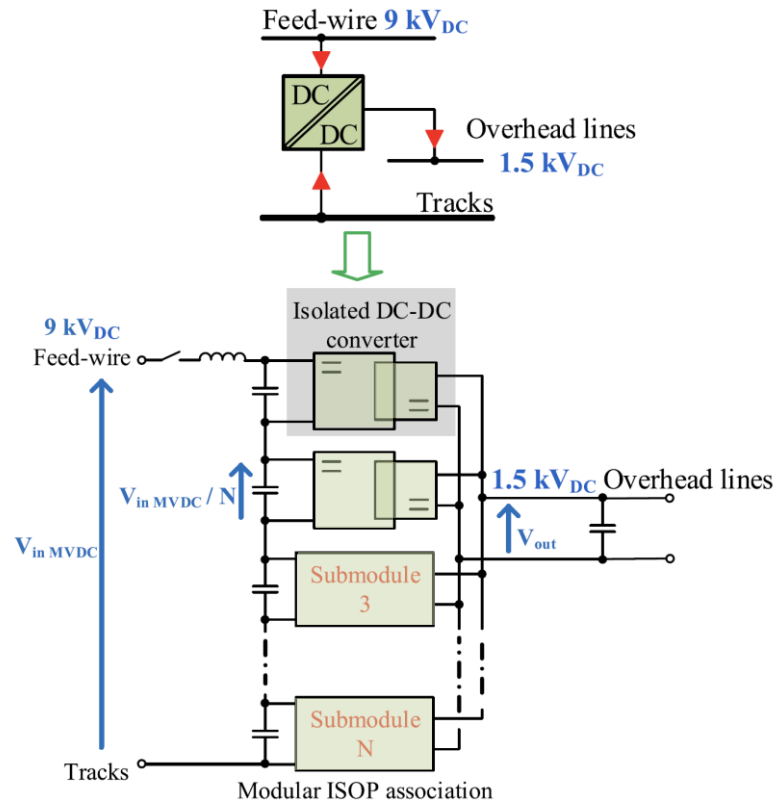


Source: 

- DC/DC SSTs Instead of New AC/DC Substations → Lower Realization Effort | Higher Eff.
- Potential 9 kV DC-Interface to Renewable Energy / Energy Storage / HVDC Lines etc.

## Future DC-Railway DC/DC-SST Application (2)

- Increase in Regional & Freight Traffic → Higher Power Demands
- 9 kV DC-Bus Extension of Current 1.5 kV | 3 kV SNCF DC System (1000 mm<sup>2</sup>)

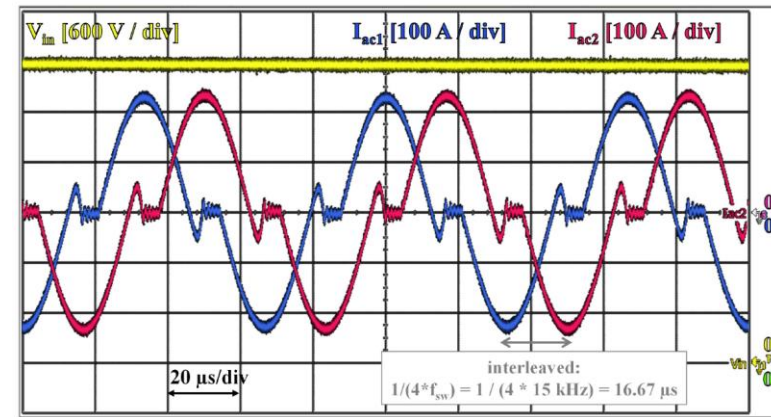
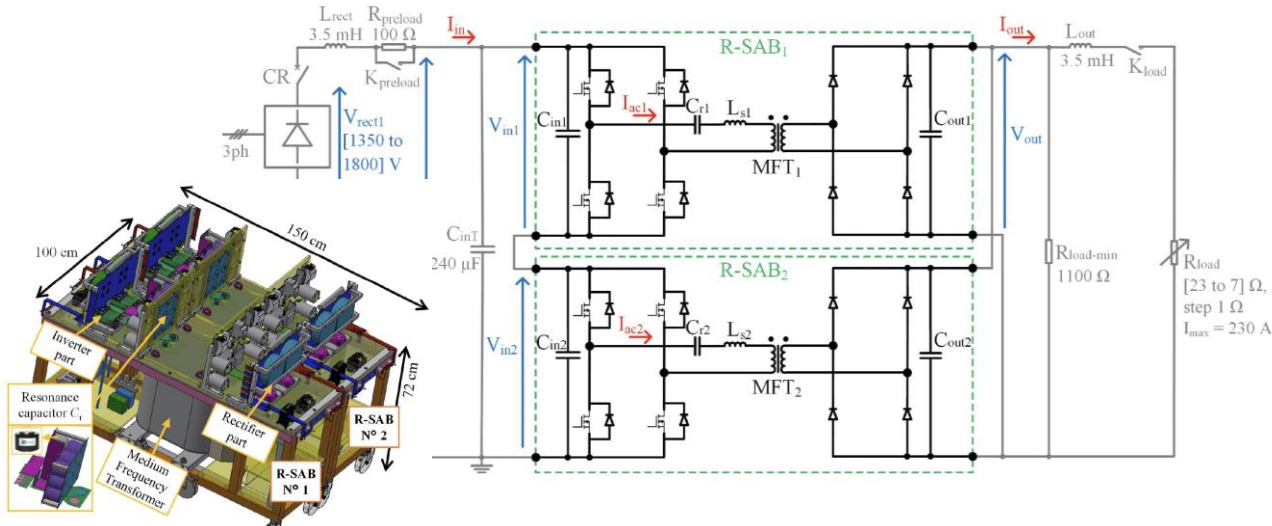


- Future Elimination of 1.5kV Overhead Lines → Onboard 9kV/1.5kV DC/DC Conversion

# Future DC-Railway DC/DC-SST Application (3)

- 3.3kV / 750A SiC MOSFETs | 400kVA 1:1 Water-Cooled Nanocryst. Core Oil-Tank MFT |  $f_{sw} = 15\text{kHz}$
- 2-Stage ISOP Demonstrator System — 600kW | 3.6kV/1.8kV DC/DC Conversion |  $\rho \approx 0.6\text{ kW/dm}^3$

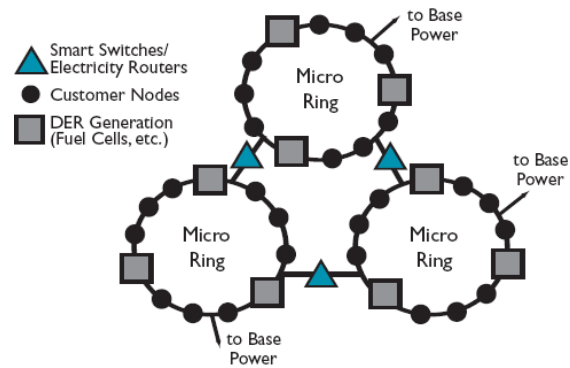
★  $\eta = 99\%$  peak



- DCX-Type ISOP Converter Stages
- Natural Voltage & Current Sharing Experimentally Confirmed
- Interleaving —  $4 \times 15\text{kHz} = 60\text{kHz}$  Output Voltage Ripple

## Smart Grid SSTs Applications

### 3- $\Phi$ AC-AC Conversion

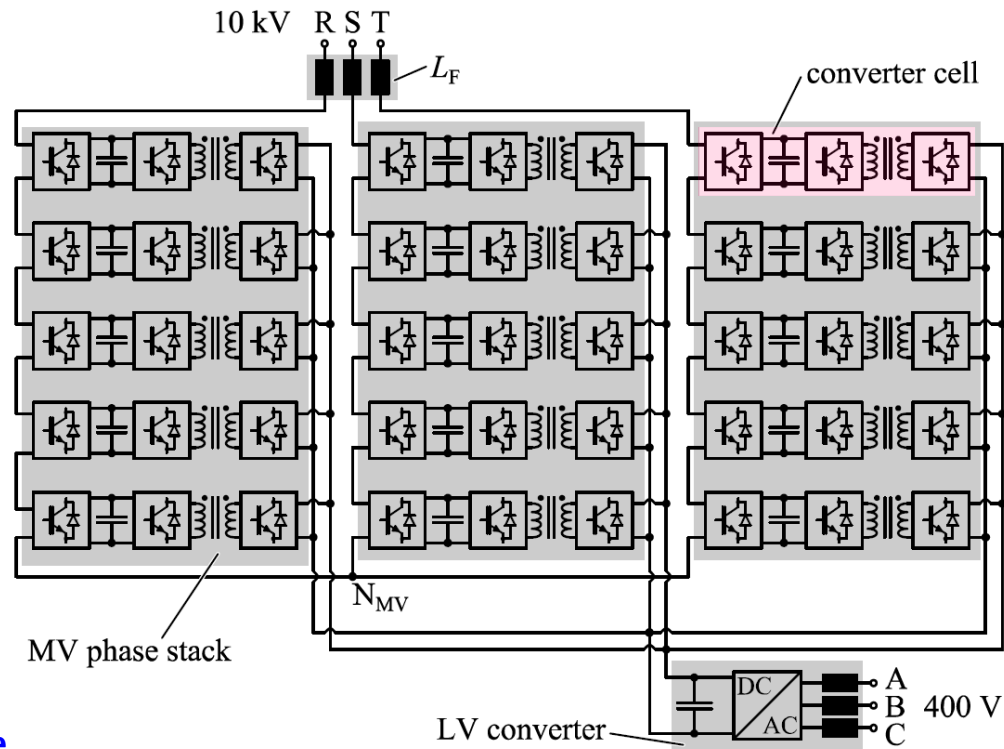
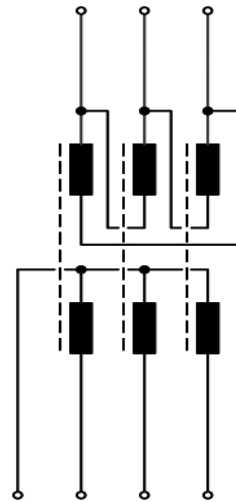


Source: [EPRI](#) | ELECTRIC POWER RESEARCH INSTITUTE

# Isolated-Back-End ISOP 3-Φ AC/AC SST Topology

- ETH Zurich MEGA-Link Project
- Input Series Output Parallel CHBs — ISOP Topology

$S_N = 1 \text{ MVA}$   
 $U_{MV} = 10 \text{ kV}$   
 $U_{LV} = 400 \text{ V}$



- Si-IGBT-Based Realization
- 2-Level Inverter on LV Output Side
- DC-Transformer DC/DC Conversion Stages



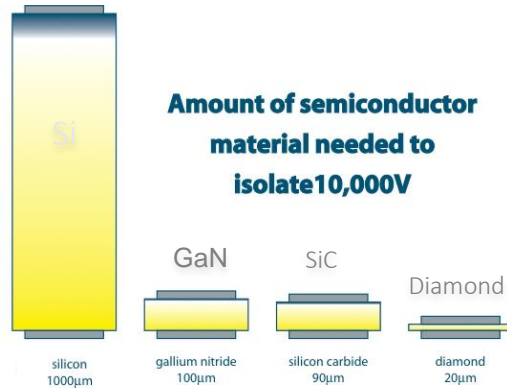
# Medium Voltage SiC Power MOSFETs / IGBTs

- SiC MOSFETs
- Low Conduction Losses
- High Efficiency

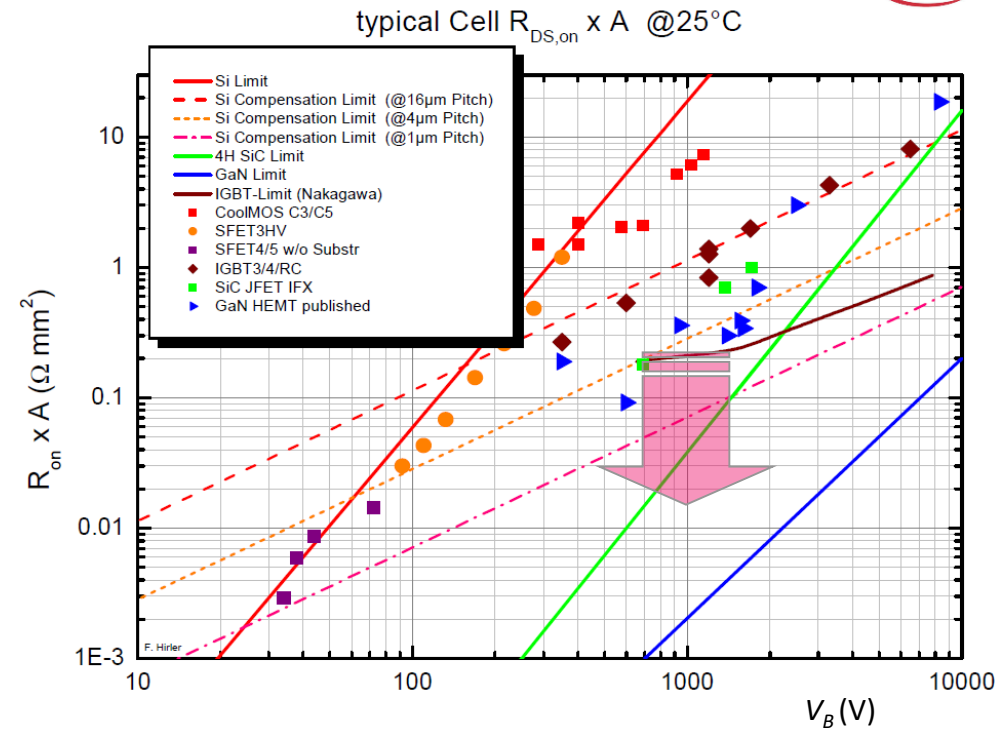
Source: [www.evincetechnology.com](http://www.evincetechnology.com)

$$R_{on}^* = \frac{4V_B^2}{\epsilon\mu_n E_C^3} \leftarrow$$

$$R_{on,SiC}^* \approx \frac{1}{300} R_{on,Si}^*$$



Source:

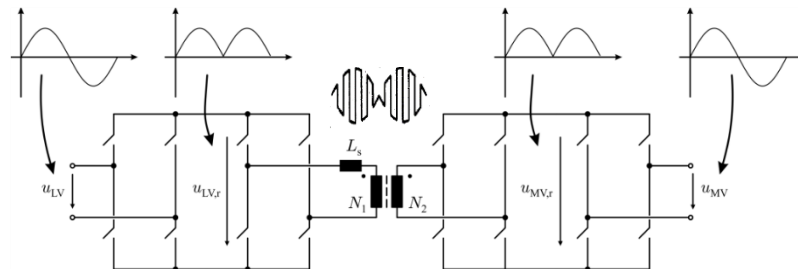


- High Voltage Unipolar (!) Devices → Excellent Sw. Performance / High Power Density



## SiC-Enabled Solid-State Power Substation (2)

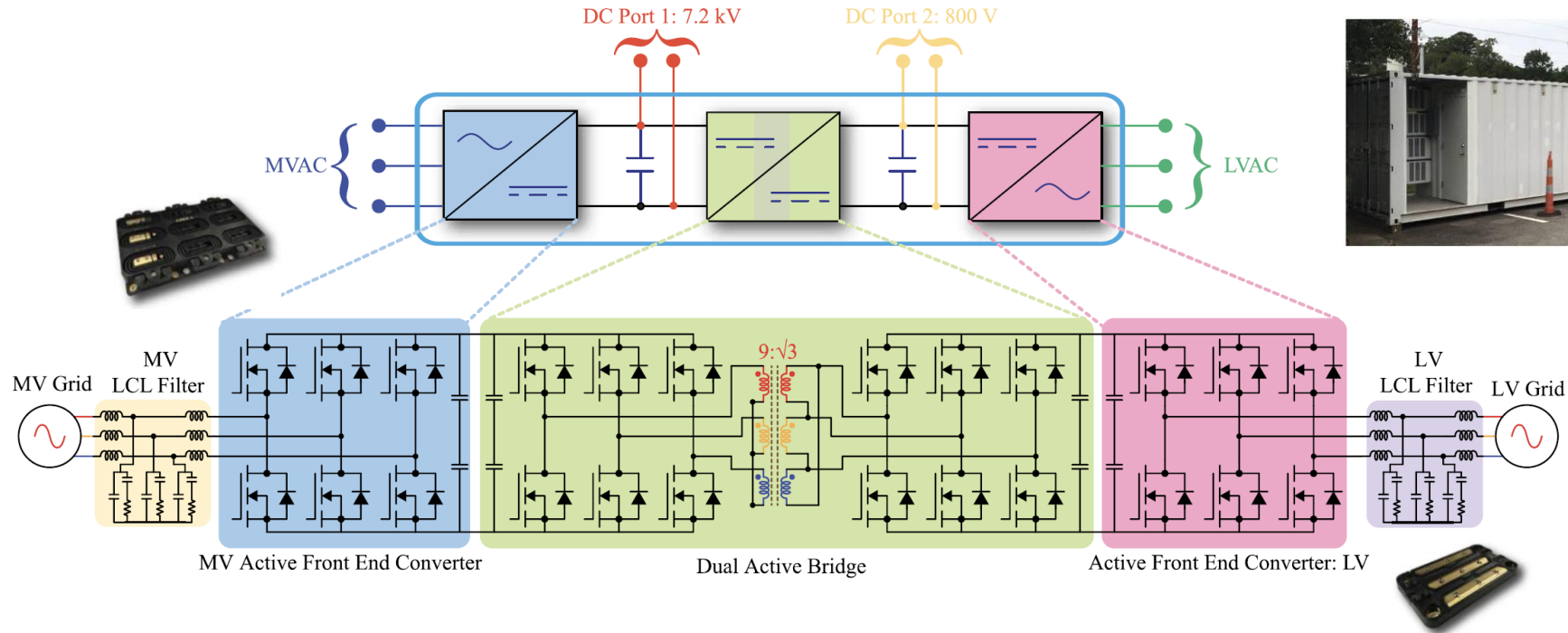
- 10 kV SiC-Enabled 1MVA @  $f_{sw} = 20$  kHz
- MV  $\Delta$ -Connection (13.8kV<sub>LL</sub>, 4 Modules in Series)
- LV Y-Connection (265V, All Modules in Parallel)



- Fully Phase-Modular ISOP Topology
- Indirect Matrix Converter Modules —  $f_1 = f_2$
- 97% Efficiency @ Full Load | 1/3<sup>rd</sup> Weight | 50% Volume Reduction (Comp. to 60Hz)

# 2-Level Mobile Utility Support 3- $\Phi$ AC/AC SST

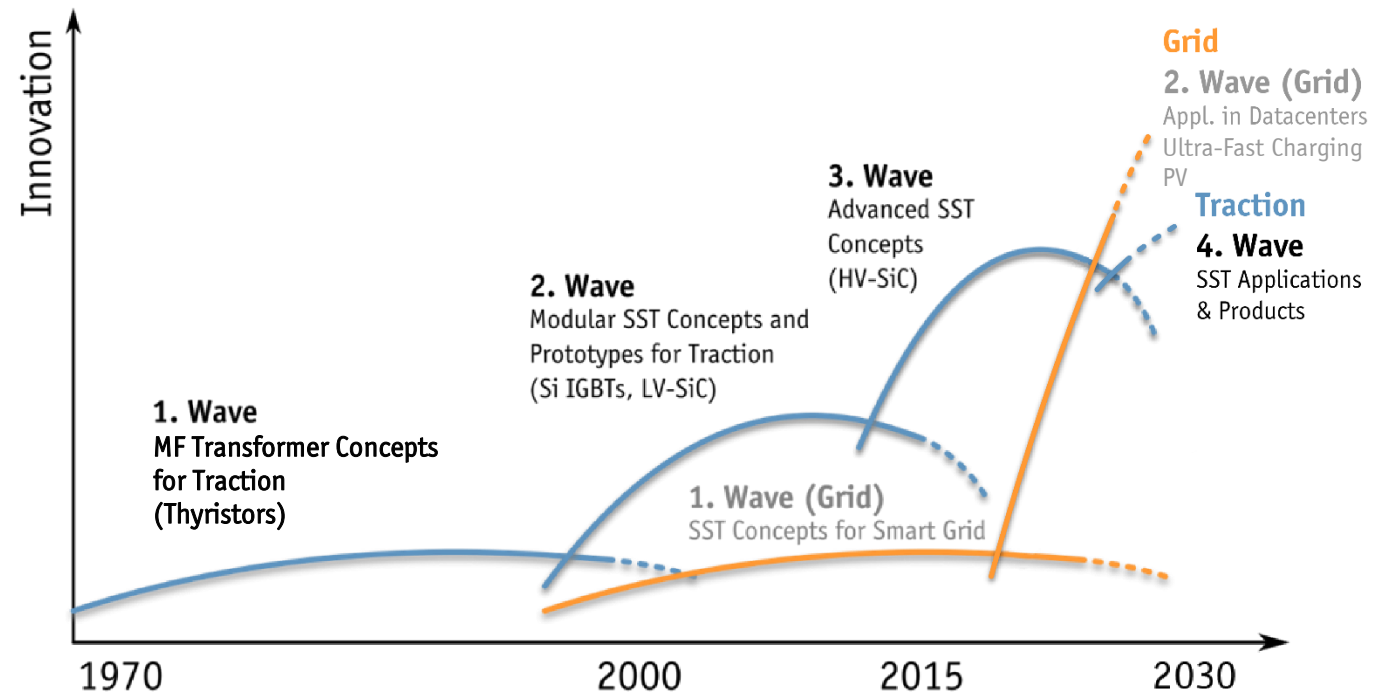
- Mobile Utility Support Equipment (MUSE-SST) Placed in Mobile Container
- MV and LV DC-Links Facilitate Integration of Renewables / Energy Storage
- 100kW | 4.16kV — 7.2kV<sub>DC</sub> — 800V<sub>DC</sub> — 480V



Source: NC STATE UNIVERSITY

- 10kV Gen-3 Extra High Voltage (XHV) & 1.2kV SiC MOSFET Half-Bridge Modules
- Thermosyphon Air Cooling | MV Power Block — 0.2kW/dm<sup>3</sup> | 0.6kW/kg |  $\eta \approx 95.5\%$  @  $f_{sw} = 10\text{kHz}$  / 3.5kV<sub>DC</sub> / 35kW

## SST Development Cycles



- Development Cycles Reaching Over Decades — Matched to “Product” Life Cycle

# Ultra-Fast Multi-Port EV Charging Stations

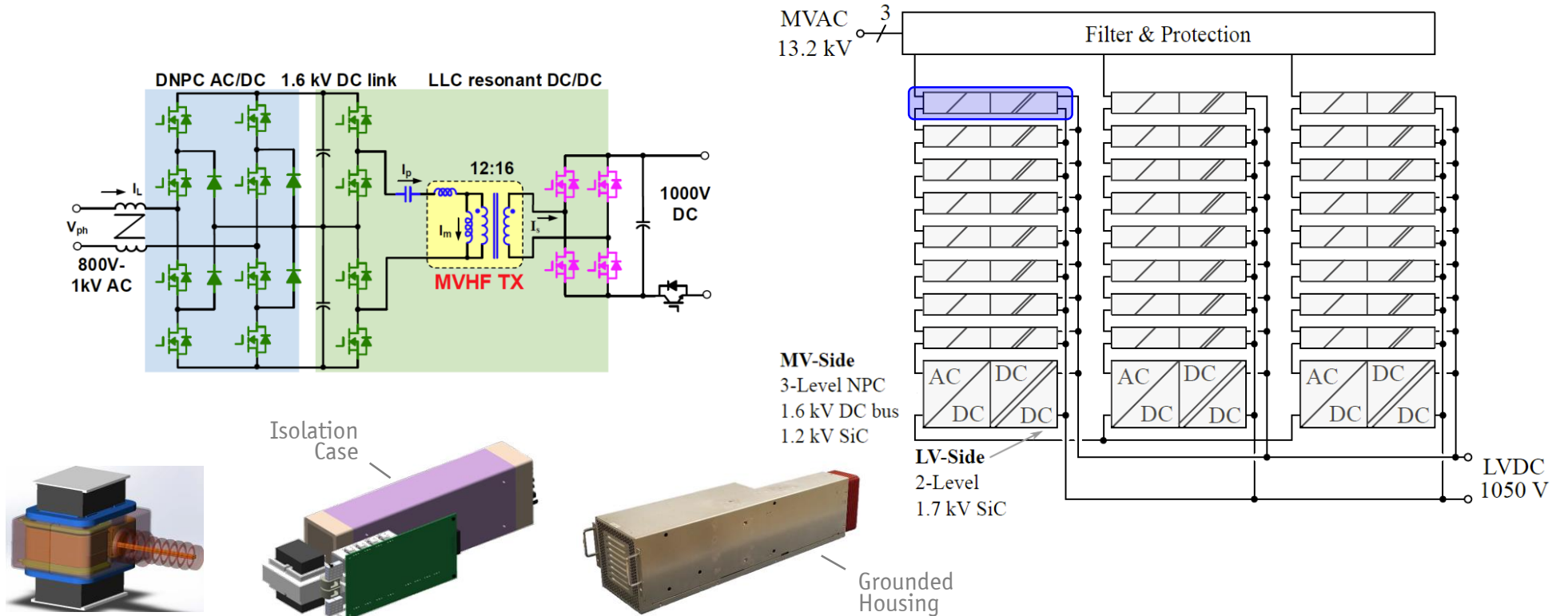
— *3- $\Phi$  AC-DC Conversion* —



# 3- $\Phi$ 13.2kV / 400kW SST-Based EV Charger

- Industrial SST Prototype (US DOE Project 2018 - 2021)
- 3 x 9 = 27 AC/DC — DC/DC Cells  $\rightarrow$  438 Switches
- Forced-Air Cooling

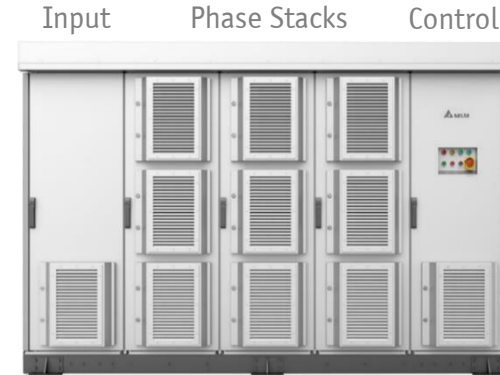
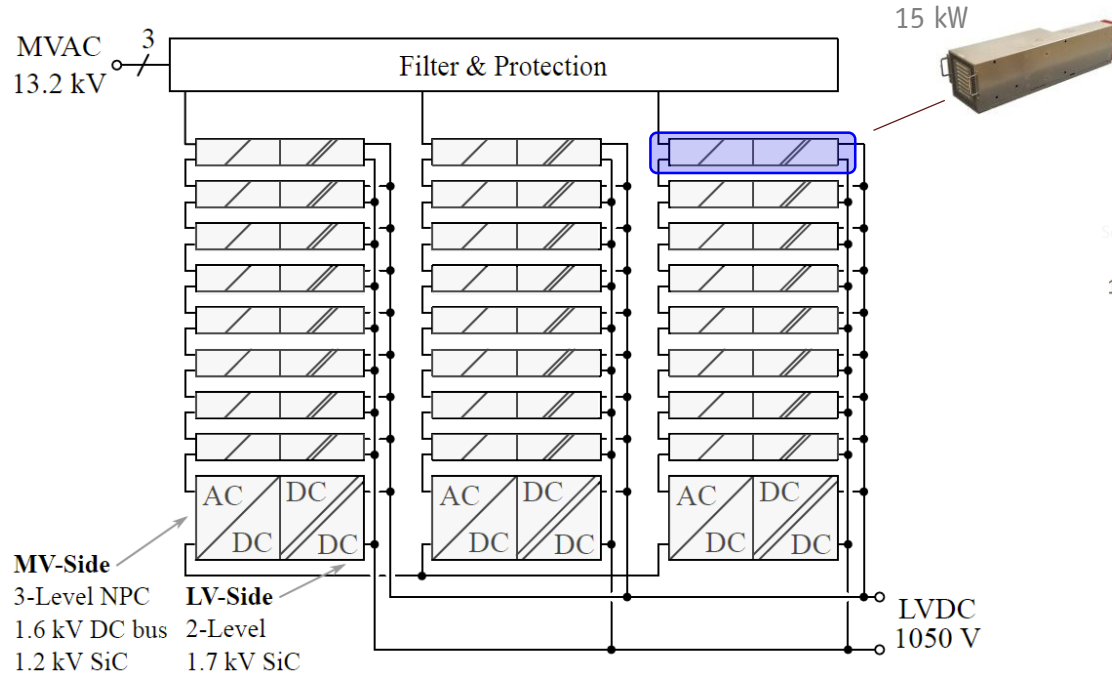
DELTA  
Source: Ch. Zhu, 2021



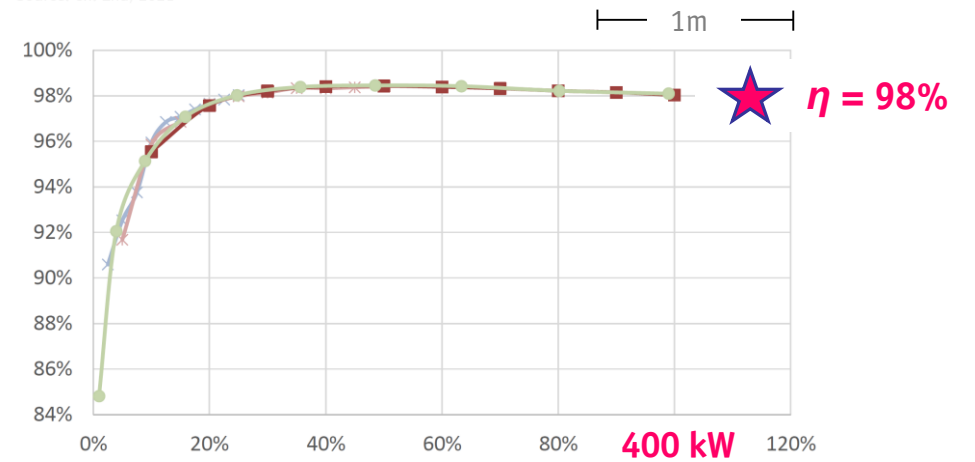
- 15 kW Cells ( $\approx 0.5 \text{ kW/dm}^3$ ) / All-SiC Realization | 100+ kHz MFT ( $\approx 8.5 \text{ kW/dm}^3$  w/o Bushing!)

# 3- $\Phi$ 13.2kV / 400kW SST-Based EV Charger

- Industrial SST Prototype (US DOE Project 2018 - 2021)
- 3 x 9 = 27 AC/DC – DC/DC Cells → 438 Switches
- Forced-Air Cooling



DELTA  
Source: Ch. Zhu, 2021

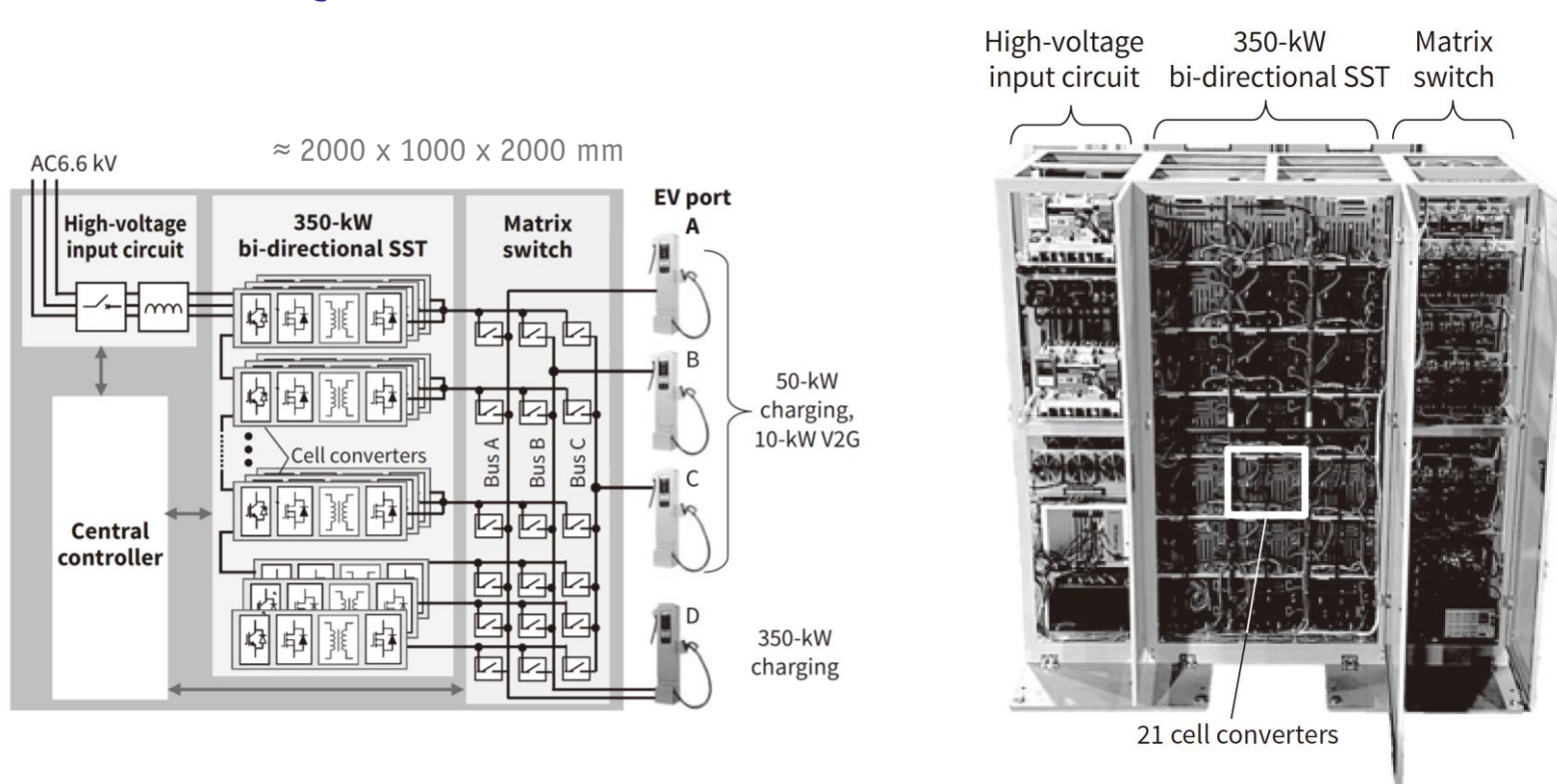


- 3000 kgs Weight | 3100 x 1300 x 2100 mm Outer Dimensions
- Power Density → 0.05kW/dm<sup>3</sup> (System) | ≈ 0.5 kW/dm<sup>3</sup> (Cells) | ≈ 8.5 kW/dm<sup>3</sup> (MFT)



# 3- $\Phi$ 6.6kV / 350kW SST-Based Multi-Port EV Charger

- 3x7 = 21 Cells | 5kHz 1.7kV Si-IGBT AC/DC Stage | 50kHz 1.7kV SiC 1050V/400V DC/DC Converter
- Matrix Switch Output for 21x 17kW  $\rightarrow$  1x 350kW Charging Port Config. & Cascaded Cell Balancing
- Forced Air Cooling



Source: **HITACHI**

- Power Density  $\rightarrow$  0.09kW/dm<sup>3</sup> (System) |  $\approx$  0.18 kW/dm<sup>3</sup> (SST/Cells incl. Isol.)
- -40% Footprint / -70% Weight vs. LFT-Based Solution / 83% Lower Transf. Volume

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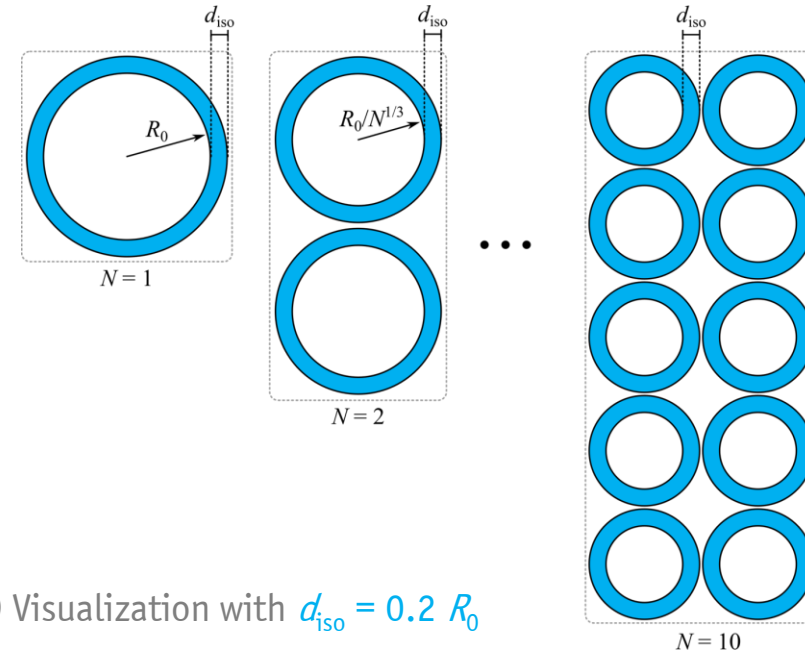
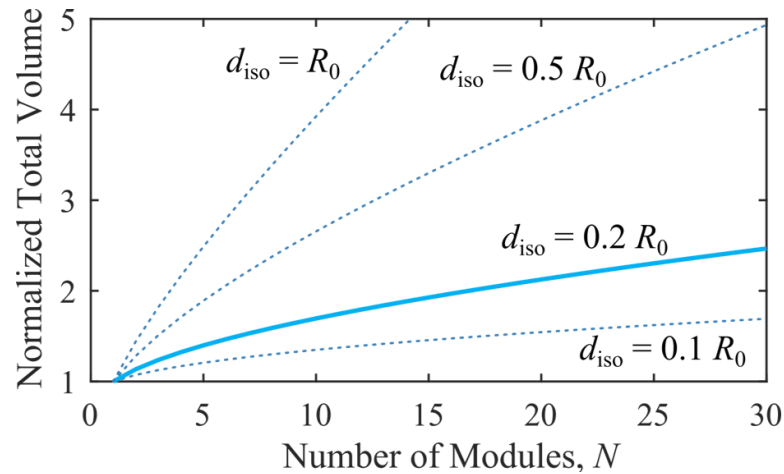
Source:  
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- -40% Footprint / -70% Weight vs. LFT-Based Solution /  $\approx$ 80% Lower Transf. Volume

# Modularization Penalty

- Highly (!) Simplified Consideration
- Power  $P$  Processed in Sphere with Radius  $R_0$
- Modularization Assuming const.  $P/V$  [W/in<sup>3</sup>]
- Const. Isolation / Overhead Distance  $d_{iso}$

$$V(N) = \frac{4}{3} \pi \left( \frac{R_0}{N^{1/3}} + d_{iso} \right)^3 \cdot N$$



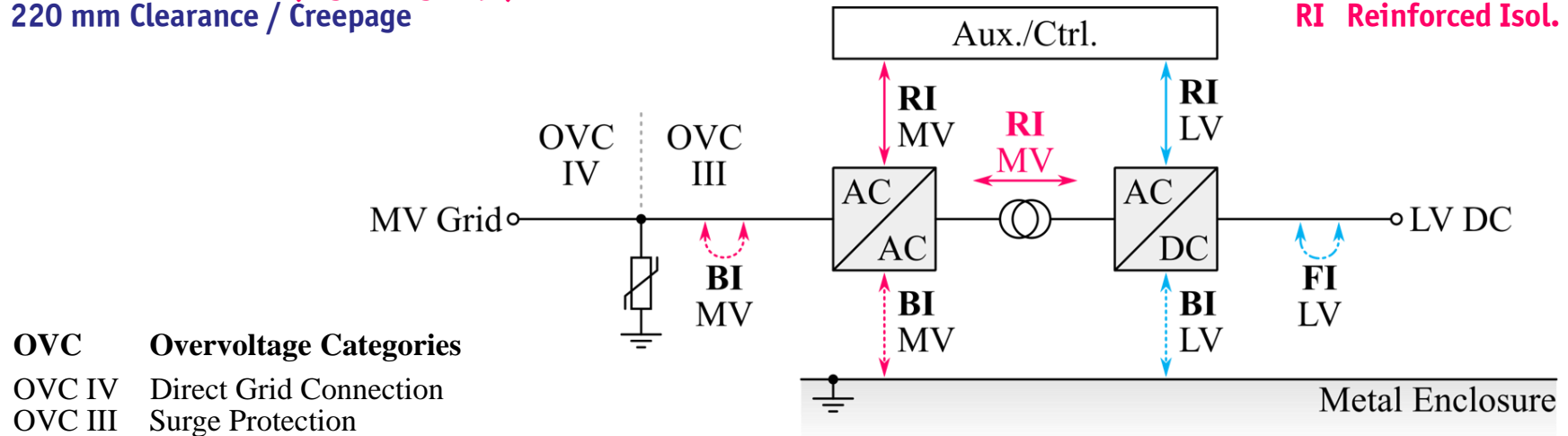
- High Number of Modules → Massive Reduction of Overall Power Density
- Add. Overhead → Input & Output Filters | Protection Equipment | Mech. Assembly | Cabinets etc.

# Isolation Coordination

- Decisive Voltage Class (DVC) of MV Side Circuitry — DVC-D (> 1 kV AC or > 1.5 kV DC)
- "Safe Isolation" Towards Circuits w/ Other DVC / RI Required for Direct Contact
- BI Towards Touchable Grounded Parts Sufficient / BI or FI Between Circuits w/ same DVC

13.2 kV Grid  
 RI MV — 100 kV BIL (Lightning Imp.)  
 220 mm Clearance / Creepage

FI Functional Isol.  
 BI Basic Isol.  
 RI Reinforced Isol.



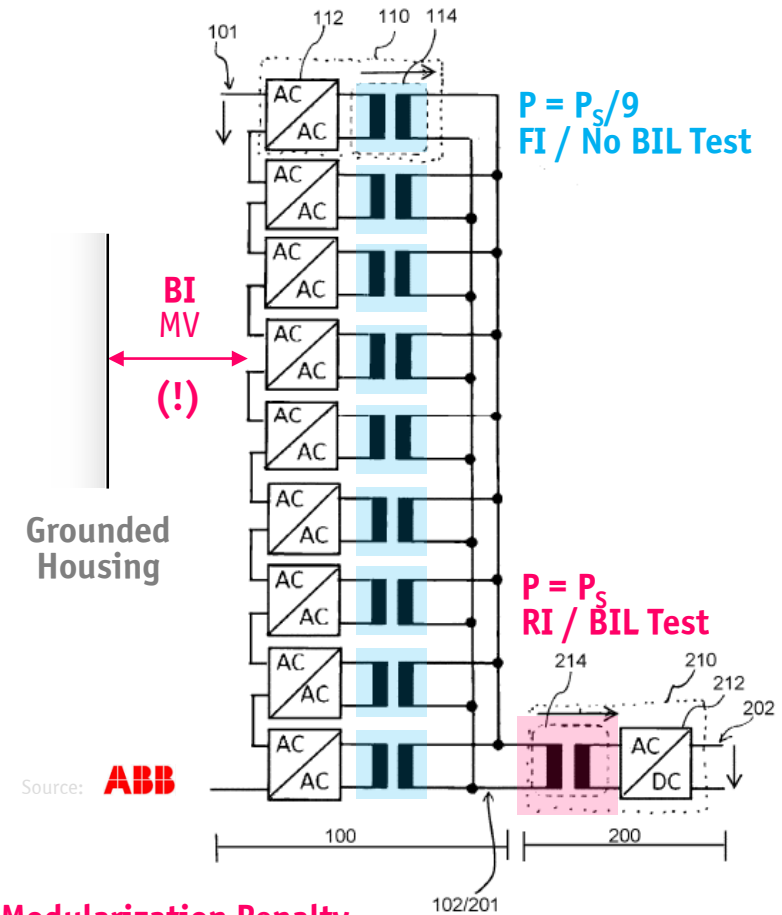
EN IEC 62477-2

Safety requirements for power electronic converter systems and equipment - Part 2:  
 Power electronic converters from 1 000 V AC or 1 500 V DC up to 36 kV AC or 54 kV DC

- Simplified Example Only
- Applicable Standards Must be Considered in Full Detail!

# Remark System-Level Perspective

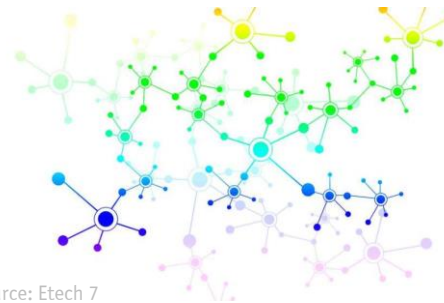
- 2-Stage Transformer Approach
- 1<sup>st</sup> Stage Isolation for Nominal Voltage (PD Tests)
- 2<sup>nd</sup> Stage Isolation for BIL
  
- More Compact Realiz. of 1<sup>st</sup> Stage MFTs, e.g., w/o Bushings
- BI Requirement for MV Electronics to Housing Remains



- Design DOF / Separate Optimization
- Especially Interesting for Lower Voltage / Power → Reduced Modularization Penalty

# Datacenter Power Supply

## *High-Power 3- $\Phi$ AC-DC SST Systems*



Source: Etech 7

# Hyper-Scale Datacenters

- **MV (kV) → Power-Supplies-on-Chip (0.9V) Power Conversion**
- **Short Innovation Cycles**
- **Modularity / Scalability**

Server-Farms  
up to **450 MW**  
99.9999% / <30s/a  
\$1.0 Mio./Outage

Since 2006  
Running Costs >  
Initial Costs

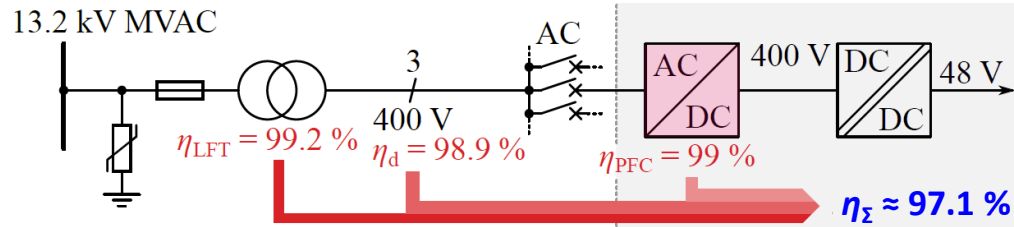
Source: Facebook



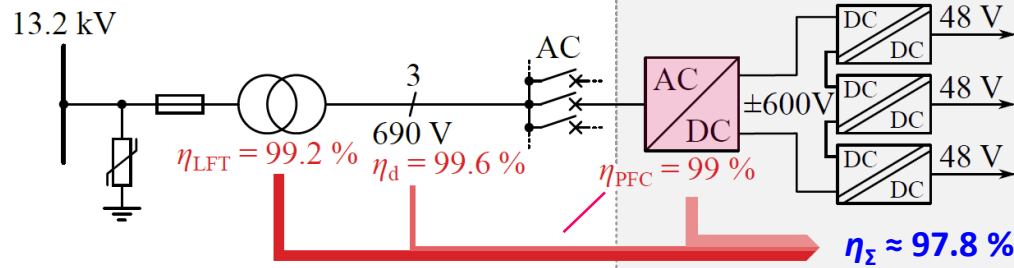
1. **Higher Availability**
2. **Higher Efficiency**
3. **Higher Power Density**
4. **Lower Costs**

# Comparison of AC and DC Power Distribution

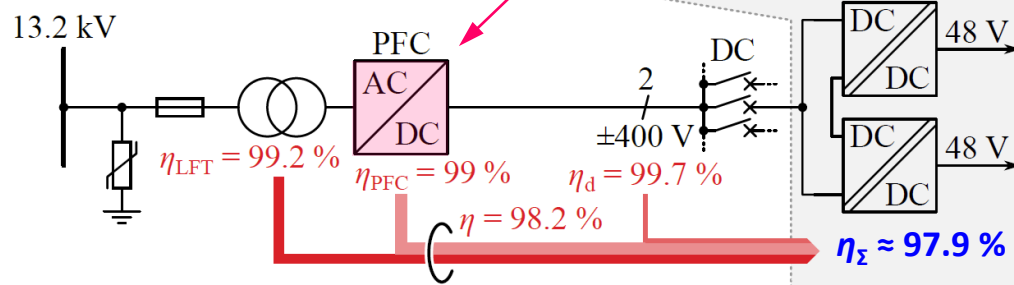
■ State-of-the-Art 400V AC



■ 690V AC



■ ± 400V DC



•  $\eta_{\Sigma}$  Similar to 690V AC Distribution

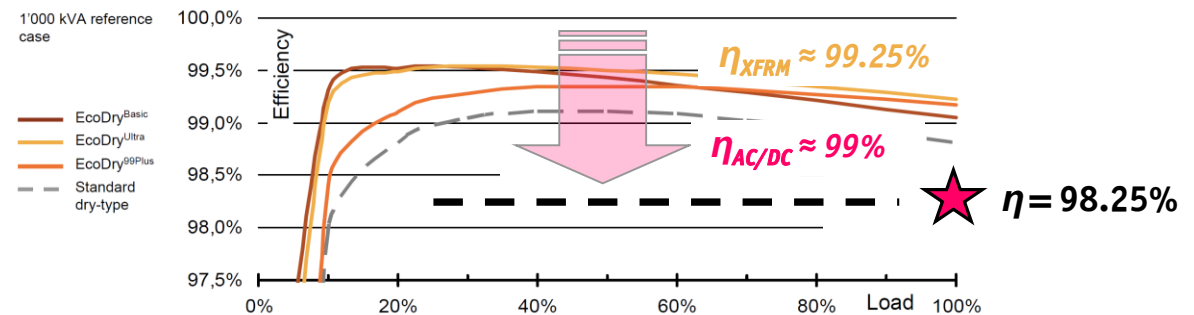
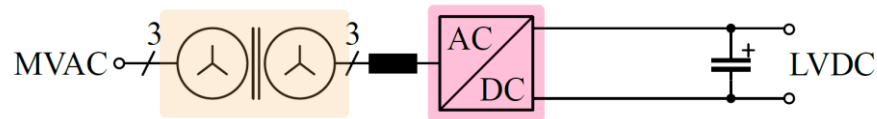
• Centralized PFC Rectifier Stage / DC Distribution — Minor Efficiency Gain (!) / Adv. for Integr. of RES & FCs



# Dry-Type LFT Technology & SiC PFC Rectifier

- 400kVA EcoDry™ High-Efficiency Transformer
- Vacuum Cast Coils → No Fire Hazard
- Amorphous Metal Core → Low No-Load Losses
- High Overvoltage / Overload Capability

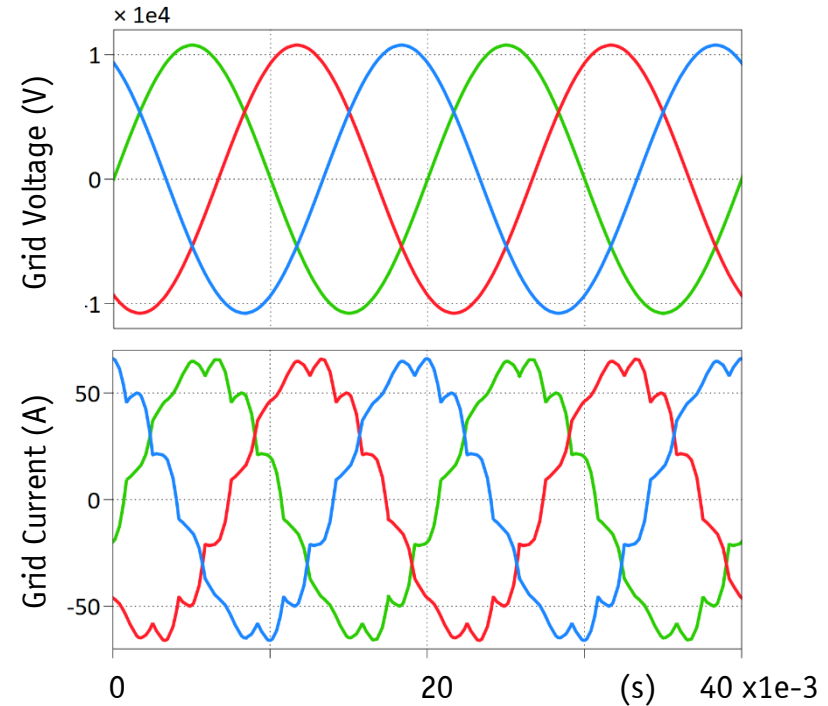
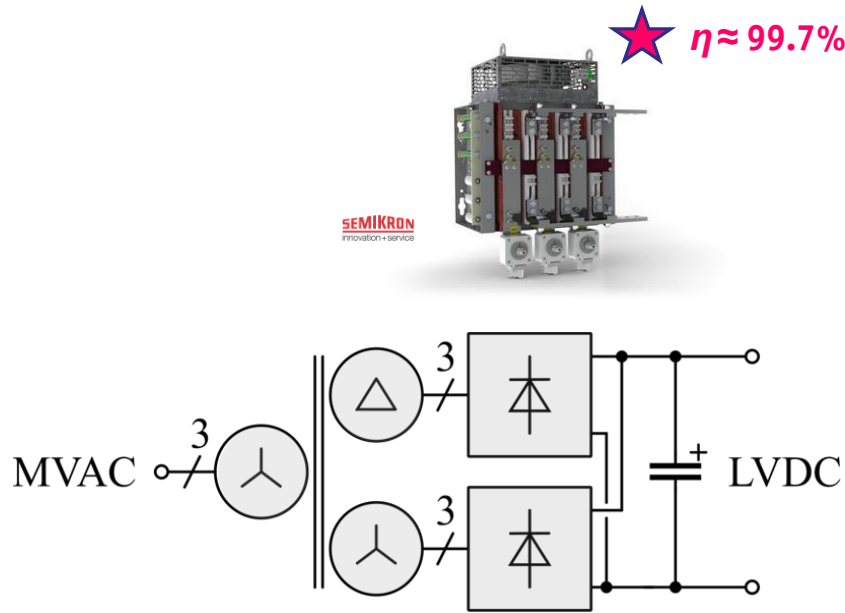
1200V SiC MOSFETs



- Utilizing Proven LV SiC MOSFETs in AC/DC Stage →  $\eta_{AC/DC} = 99+ \%$  Efficiency
- Full Functionality — Reactive Power Gen. | Bidir. Power Flow | Scalability to Higher MVAC-Levels
- No DC Fault Current Limit (!)

# 3- $\Phi$ 12-Pulse / Multi-Pulse Rectifier

- **No Explicit PFC Stage (!)** → Passive Realization of PFC with Phase-Shifting Transformer / No Inductors
- **Low Complexity | High Robustness | Long Lifetime**
- **18-Pulse, 24-Pulse For High Power Levels**
- **4 kW/dm<sup>3</sup> Rectifier Stage / Air Cooling**

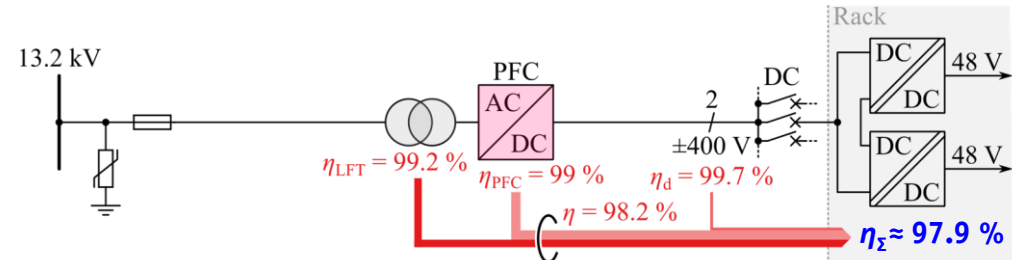


- **Unidirectional**
- **No Active Output Voltage Control (Tap-Changer)**
- **Remaining Current Distortion / Reactive Power Consumption**

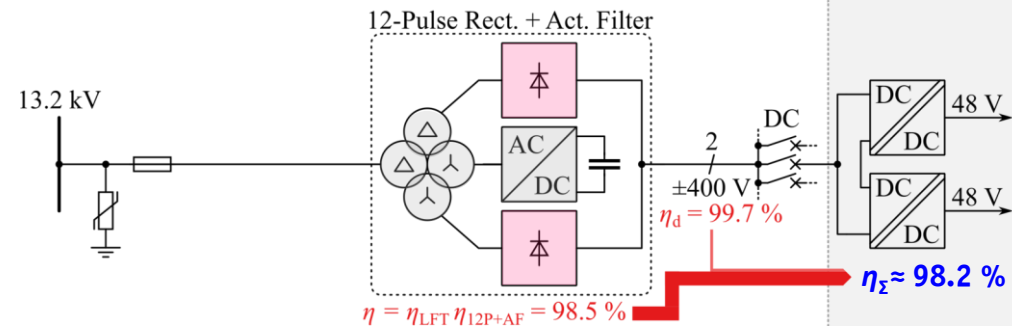
# Comparative Evaluation — Efficiency

■ ± 400V DC Power Distribution — Fuel Cell Back-Up Power / PV Integration etc.

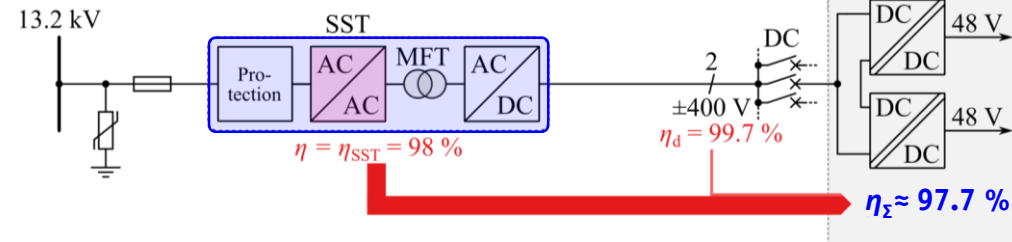
— Central PFC Rectifier on LV-Side



— No Switch-Mode PFC / Partial-Power Active Filter



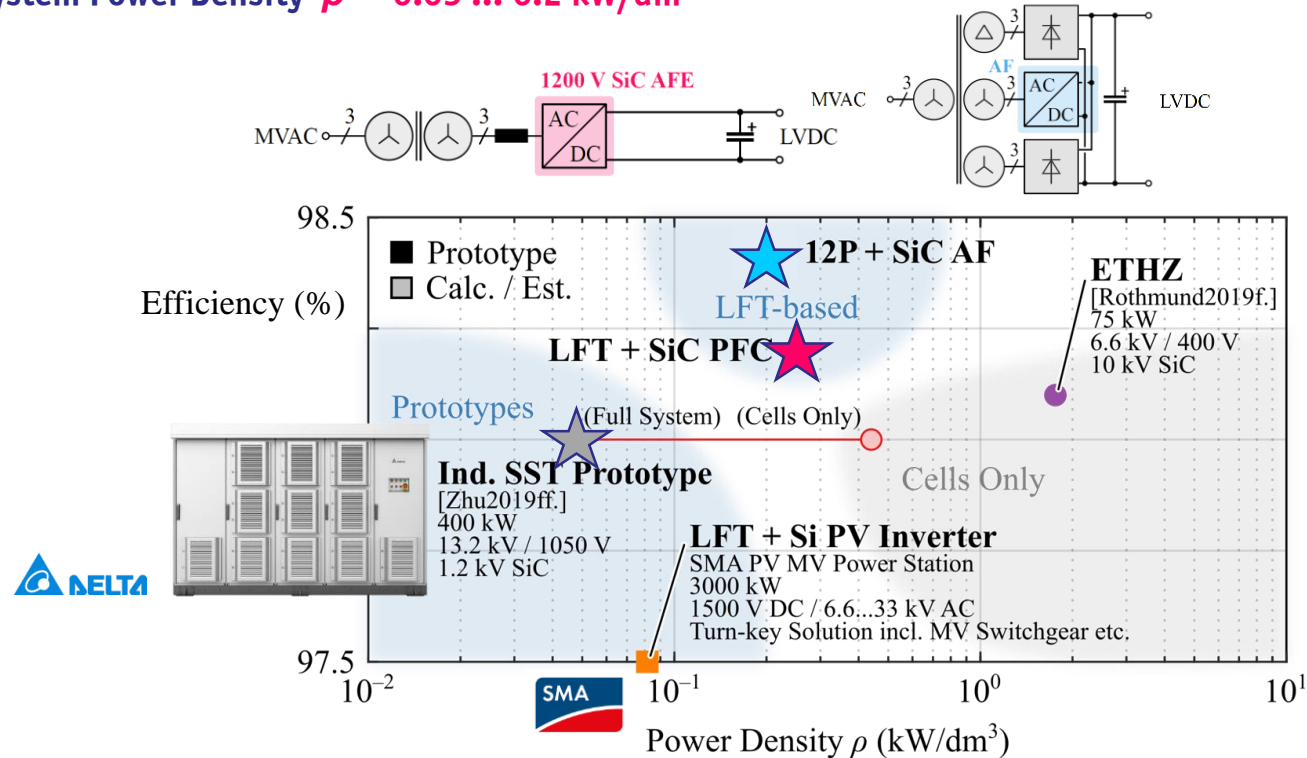
— Central PFC on MV-Side  
Future Solid-State Transformer Based MV Interface



● 12-Pulse + Active Filter → Highest Efficiency & Robustness @ Reduced Functionality

# Comparative Evaluation — Efficiency & Power Density

- Industrial AC/DC SST → NO Efficiency / Volume Advantage Compared to LFT + SiC AC/DC Conv.
- Efficiency of Industrial Prototypes  $\eta \approx 98\%$
- Full System Power Density  $\rho \approx 0.05 \dots 0.2 \text{ kW/dm}^3$



- Dry-Type LFT-Based Systems → Voltage Scalability & Robustness
- 12-Pulse Rect. & Act. Filter → Low Complexity @ Reduced Functionality

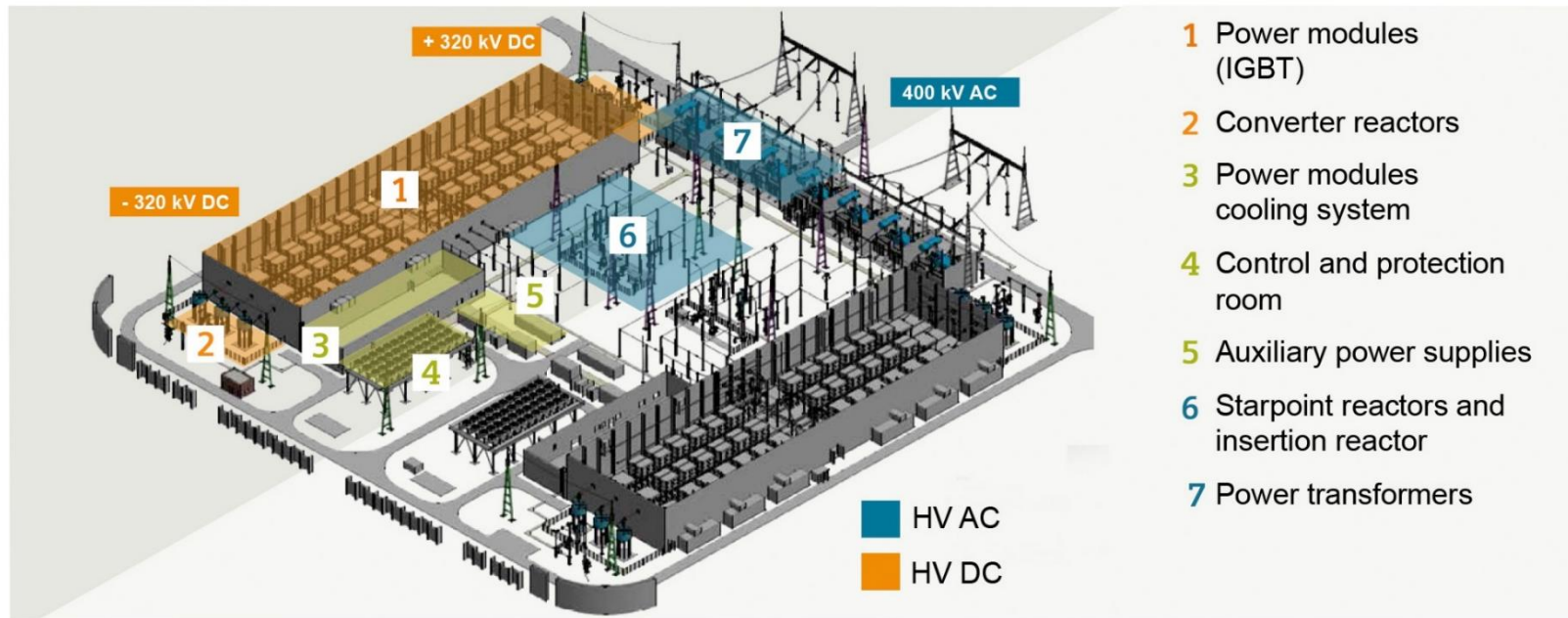
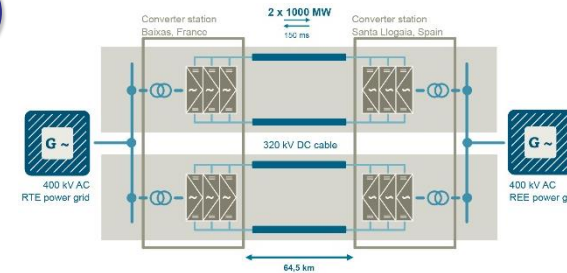
— Conclusion —



# Remark HVDC Converter Station (1)

- 2 x 1 GW / ± 320 kV HVDC Link btw. France & Spain

Source: SIEMENS



- 1 Power modules (IGBT)
- 2 Converter reactors
- 3 Power modules cooling system
- 4 Control and protection room
- 5 Auxiliary power supplies
- 6 Starpoint reactors and insertion reactor
- 7 Power transformers

- Isolation Clearances (!) Largely Determine Space Requirement | Low LFT Volume Contribution (!)

## **Remark** HVDC Converter Station (2)

- 2 x 1 GW /  $\pm$  320 kV HVDC Link btw. France & Spain



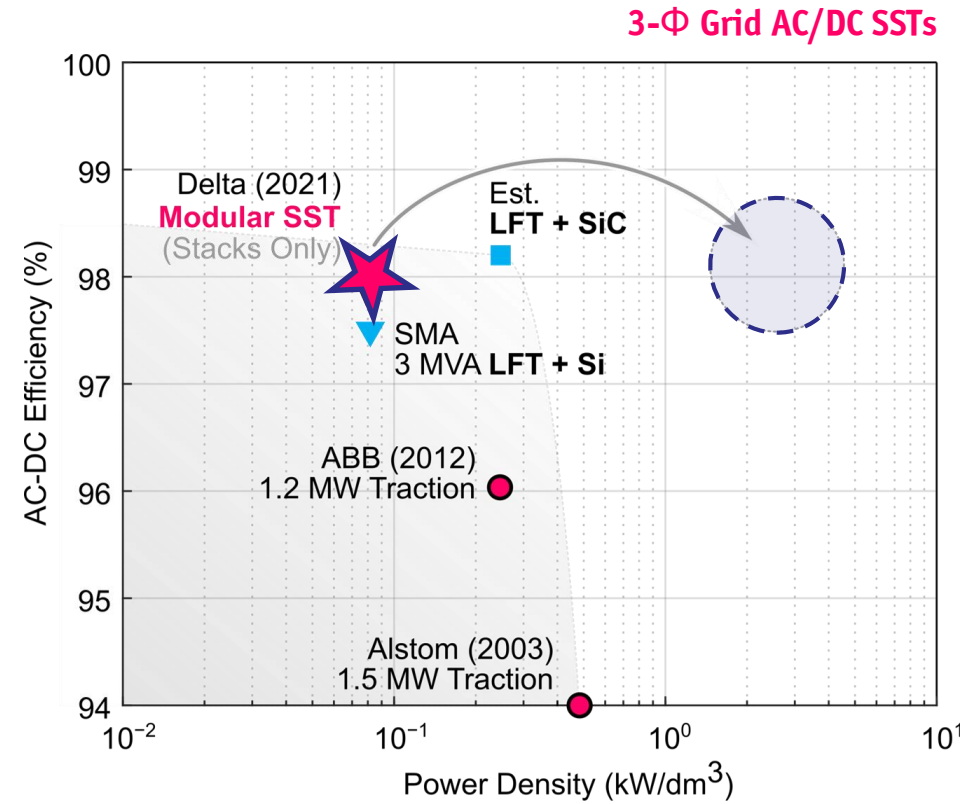
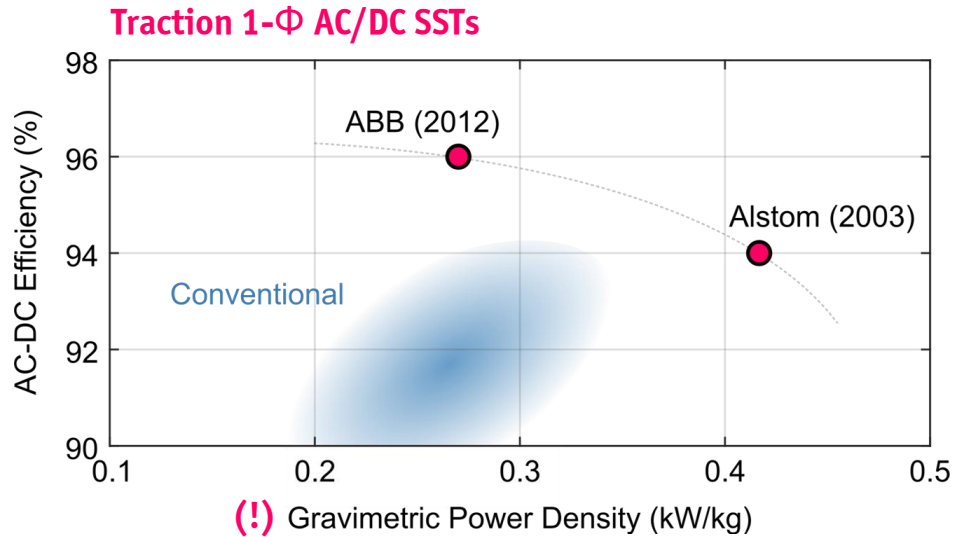
Source: **SIEMENS**

- **Isolation Clearances (!) Largely Determine Space Requirement** | **Low LFT Volume Contribution (!)**



# Status Quo — Traction & Grid AC/DC SSTs

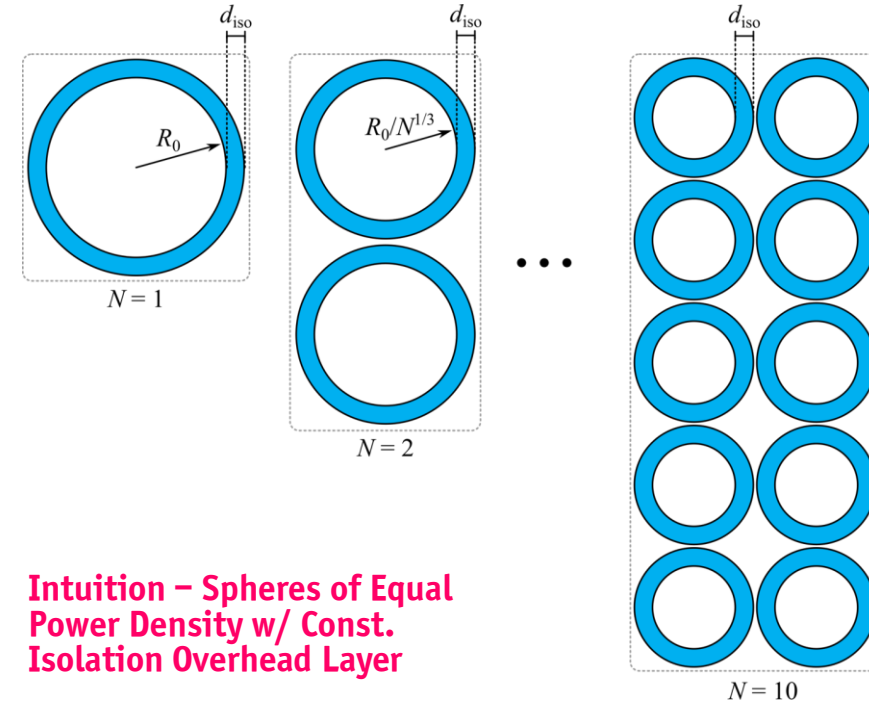
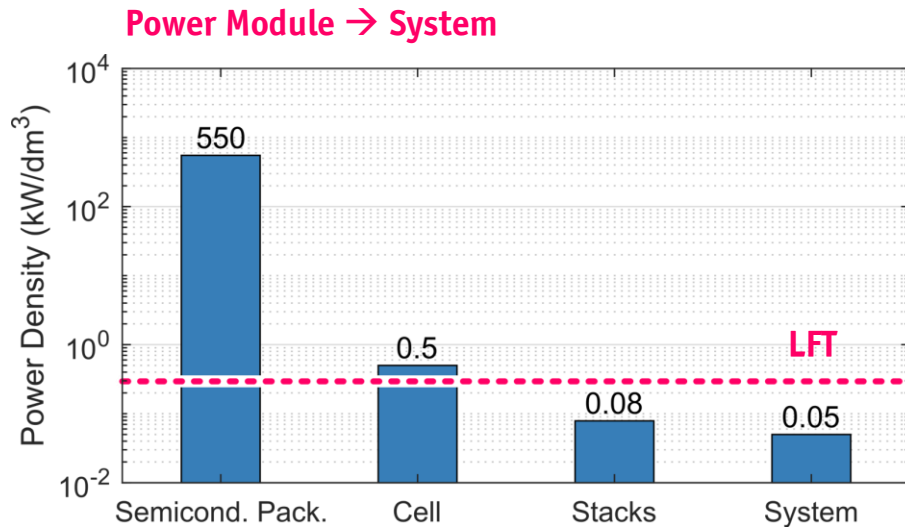
- Traction → Clear Improvements in Efficiency / Power Density > 10 Years Ago
- Grid → Recently Built 1<sup>st</sup> Full Industrial Demonstrators w/o Efficiency / Power Density Advantage



- Full-Scale Industry Demonstrators Complying with All Relevant Regulations & Standards

# Grid AC/DC SST Challenges (1)

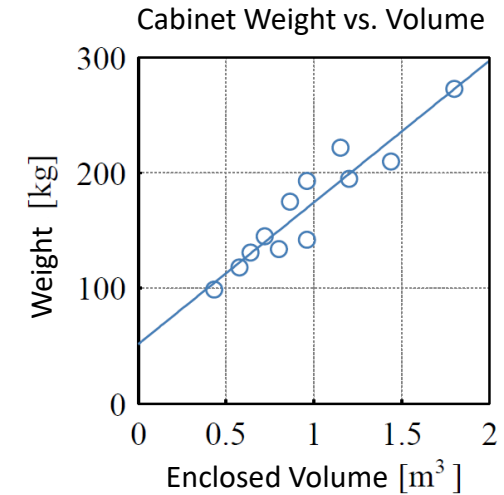
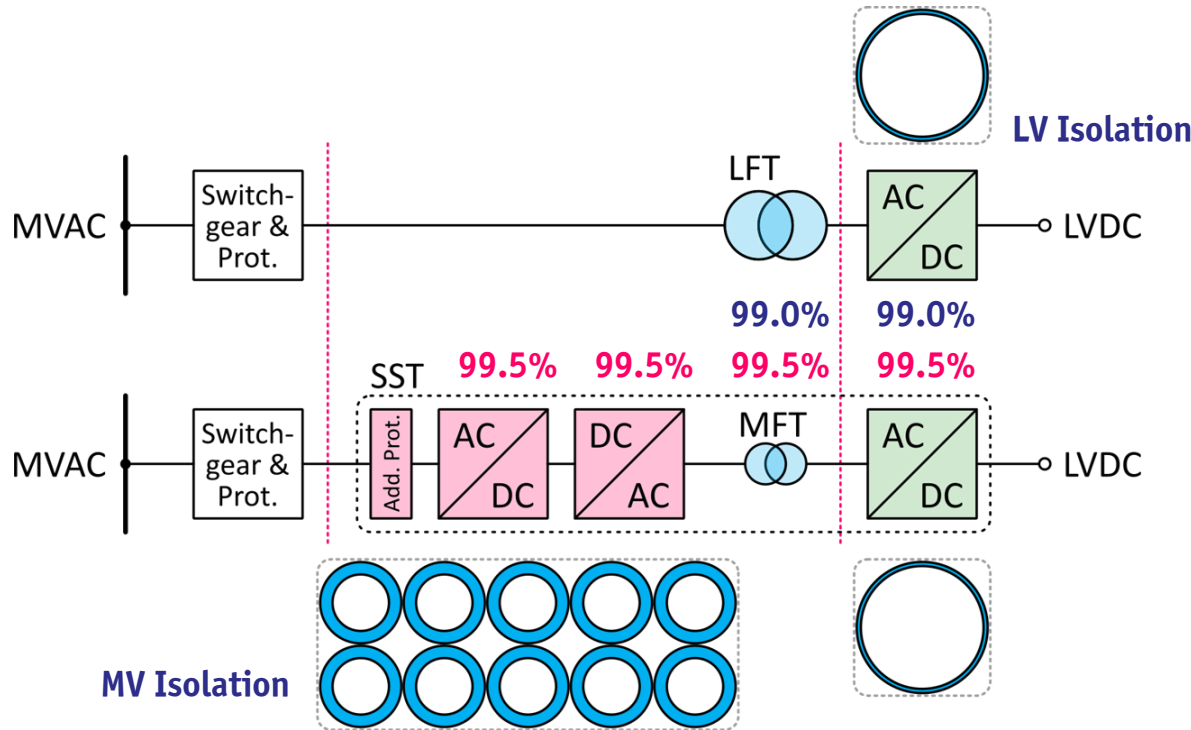
- Massive Reduction of Power Density from Cell to Full System → **Modularization Penalty**



- **Future 10+kV SiC Devices** → Lower Number of Cells for Given Medium-Voltage Level

# Grid AC/DC SST Challenges (2)

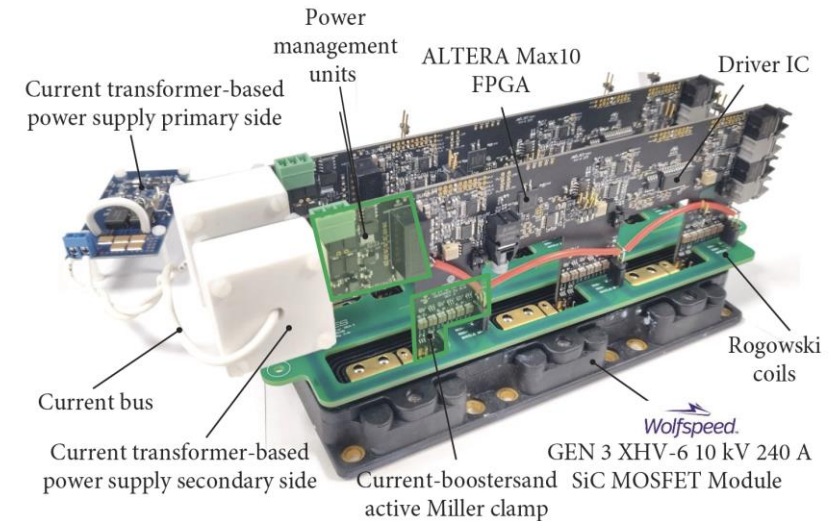
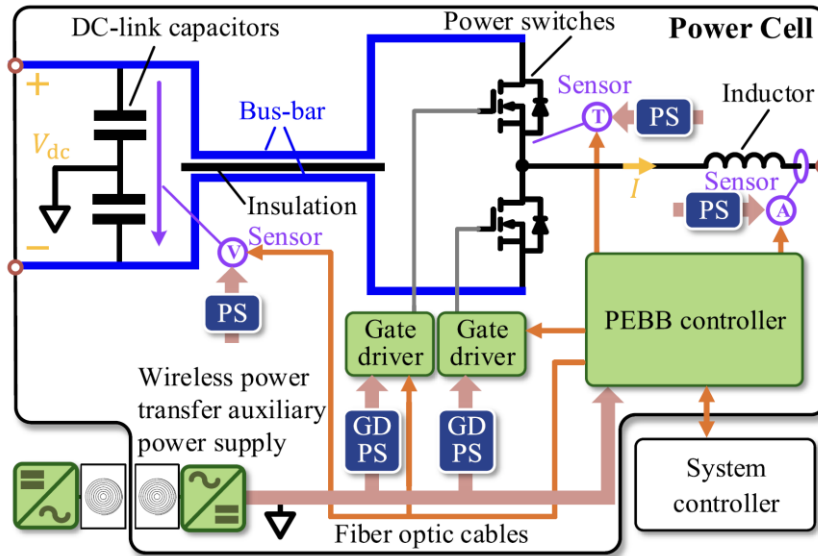
- PFC Functionality on MV-Side → Modularization Penalty & Add. Protection
- Target Efficiency of 98% → 2% Loss Budget for 4 Conversion Stages vs. 2 Stages for LFT-Based Concept



- Modularization Penalty — Larger Cabinets / Heavier Weight etc.
- MV-Side Power Electronics Overhead — Protection, Connectors, Access for Maintenance etc.

# 10kV SiC Power-Cell w/ Integrated Output Inductor

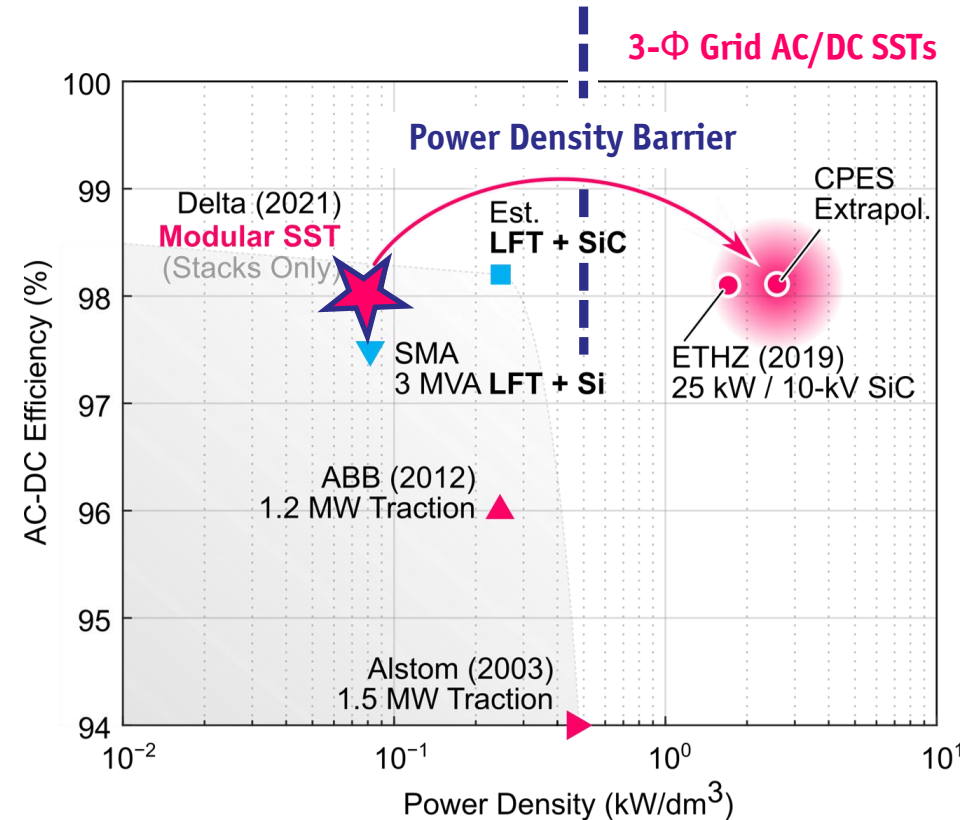
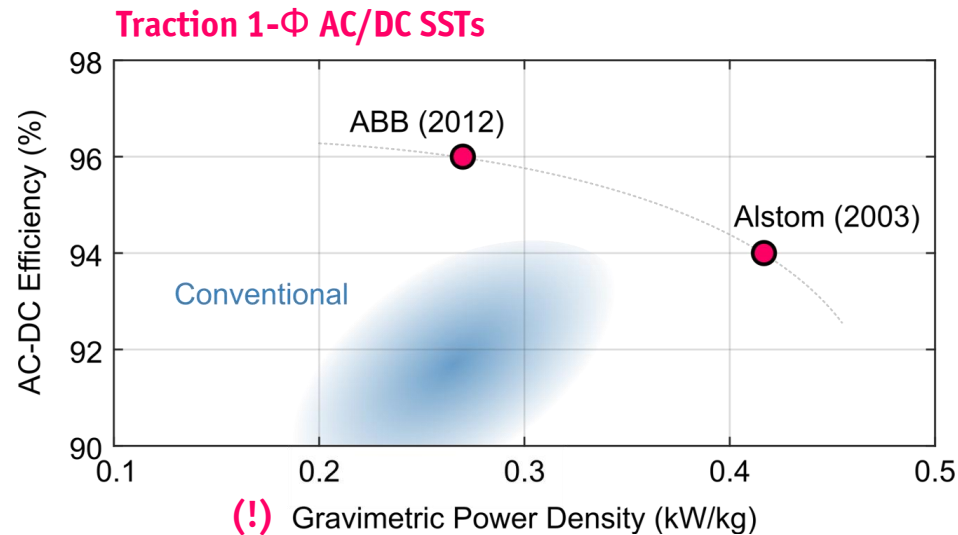
- 250kW Half-Bridge Power-Cell (HB-PEEB)
- 10kV/240A SiC MOSFET Modules (4200kW/dm<sup>3</sup>) | 6kV DC-Link
- $\eta \approx 99.3\%$  @  $f_{sw} = 10$  kHz for  $D = 0.5$  Power Circulation
- $\rho \approx 12$  kW/dm<sup>3</sup>



- Multi-Layer PCB DC-Bus | Gate Driver for 100V/ns Sw. Speed | PCB Rogowski Coil Sw. Curr. Sensing / Protection
- Local Controller & Voltage/Current Sensors | Wireless Aux. Supply | Curr. Loop GD supply | Temp. Sensing etc.

# Next.-Gen. SSTs — Improvement Potential

- 10 kV SiC and/or MMC Topology Might Facilitate to Overcome the Power Density Barrier
- AC/DC Efficiencies >98% Remain Difficult to Attain
- Future Research Focus on NEW Aspects
  - SST DC-Side Fault Protection & Ride-Through
  - Grid-Side Overvoltage Protection
  - \$\$\$ Learning Curve
  - Etc.



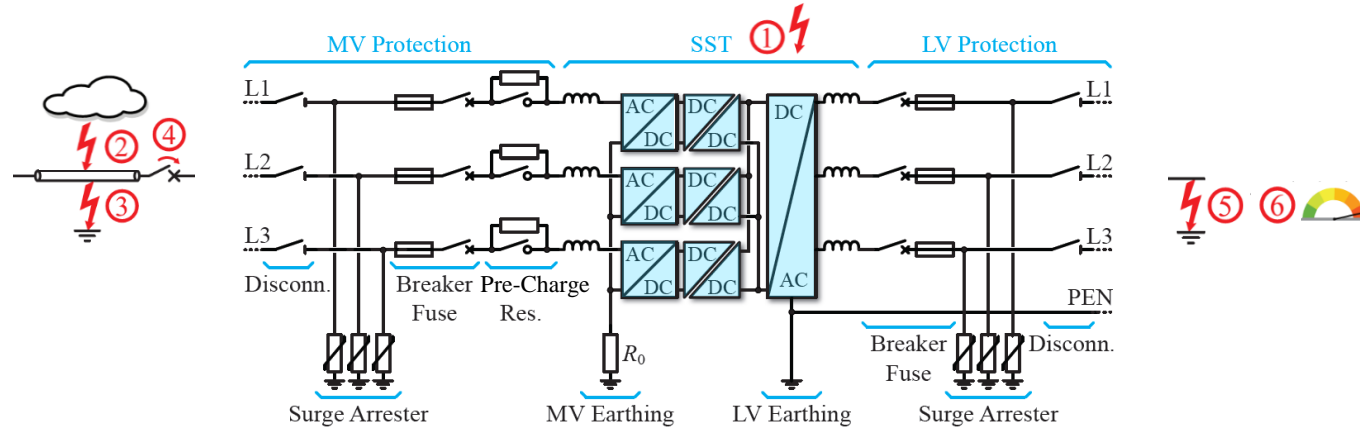
- Full-Scale Demonstrators Complying with All Relevant Regulations Mandatory for Realistic Assessment

# Grid AC/DC SST Challenges (3)

- SST Fault Behavior & Stresses (Line-to-Line, Line-to-Gnd, Short Circuits, etc.)
- Fault Handling Schemes / Fault Ride-Through / Grid Code Compliance

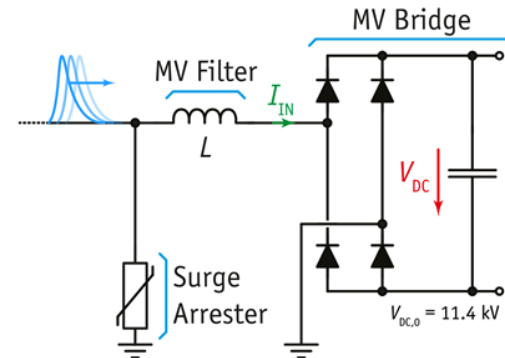
## SST Protection Scheme

- ① Internal Fault
- ② Lightning Surge
- ③ Switching Transient
- ④ MV Short Circuit
- ⑤ LV Short Circuit
- ⑥ Non-Ideal Load



## Overtoltage Protection (Lightning Strike)

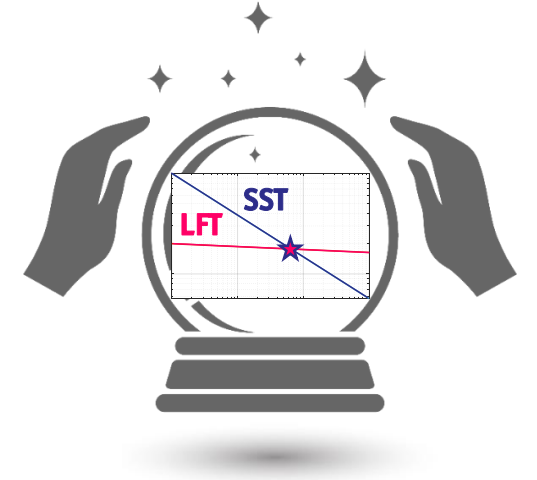
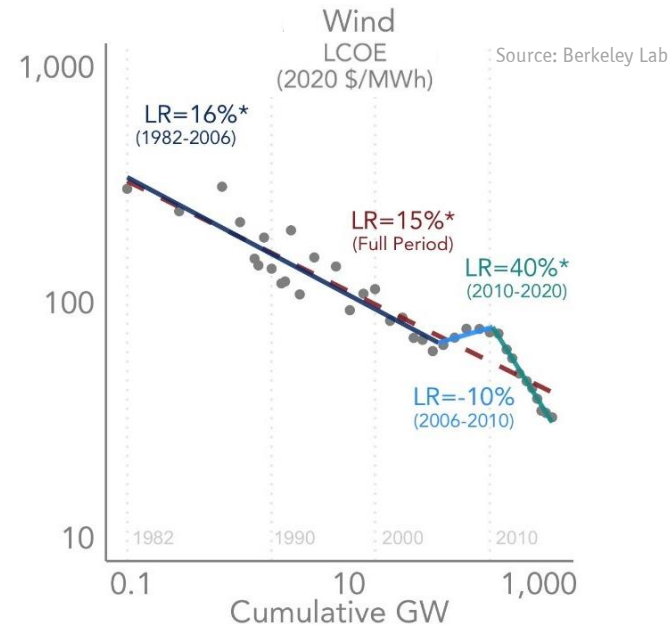
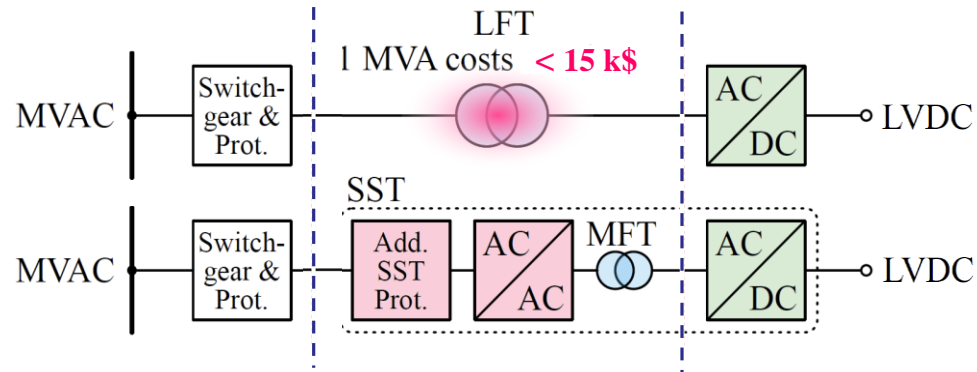
- High Arrester Clamping Voltage
- AC Inductor > 8% for Current Limitation
- Sufficient DC-Link Capacitance
- Sufficient Semicond. Blocking Capability
- Grounding – Lower Stress if Unearthed



- Protection Scheme Needs to Consider: Selectivity / Sensitivity / Speed / Safety / Reliability

# Outlook — SST Technology Learning Curve

- **Learning Rate** → Cost Reduction for Each Doubling of the Cumulative Production / Accumulated Experience
- **Used for Prediction** of Future Costs of a Technology (e.g. PV or Wind “Grid Parity”) → **Long Term Strategies**

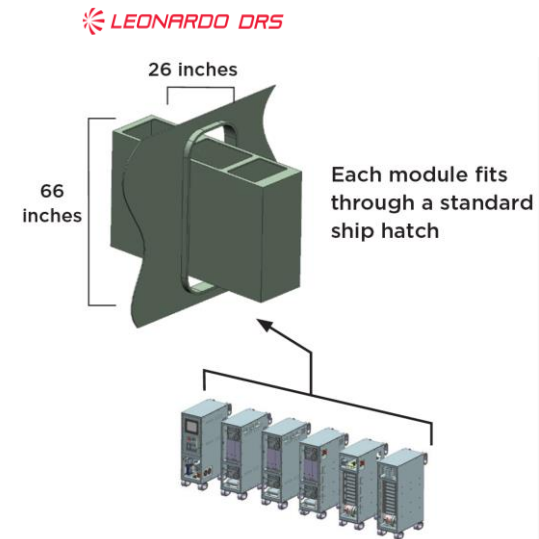


- **Typ. Empirical Learning Rates of 15...25%** → Dramatic Cost Reduction Over Longer Timespan
- **15 k\$ Budget for 1MVA SST MV Power Electronics & MFT** ≈ 10 k\$/1MVA Power Converter → **10 \$/kW (!)**

# Remark Future Combat Ships

- MV Cellular DC Power Distribution — 6kV DC/DC SST for Size & Weight Reduction

Source: General Dynamics



- “Energy Magazine” as Extension of Electric Power System / Individual Load Power Conditioning
- Bidirectional Power Flow for Advanced Weapon Load Demand
- Extreme Energy and Power Density Requirements



# Research Vectors

**More Compact Realization**  
Modularity / Hatchability / Transportability  
SiC Medium-Voltage PEBBs  
Separation of Safety Protection & Funct. Isol.

**System Studies (TCO, LCA, ...)**  
High-Power EV Charging & Datacenters  
MVDC Grids (Collector Grids, Traction)  
Special Applications (Naval, Aircraft, ...)

**1:1 Demonstrators for Full Assessment**  
Voltage → 10+ kV  
Power → 1+ MW  
Std. Compliance (BIL, Prot.) → 50+ kV

**Alternative Concepts**  
Local MFAC Distribution  
Optimization of LFT-Based Solutions /  
Hybrid Multi-Pulse Rect.

**Protection & Robustness**  
MV AC & DC Protection / Fault Curr. Lim. Schemes  
Grid-Code Compliance (e.g. IEEE 1547)  
Modularity / Redundancy / Mean-Time-to-Repair  
Design for 20+ Years Lifetime

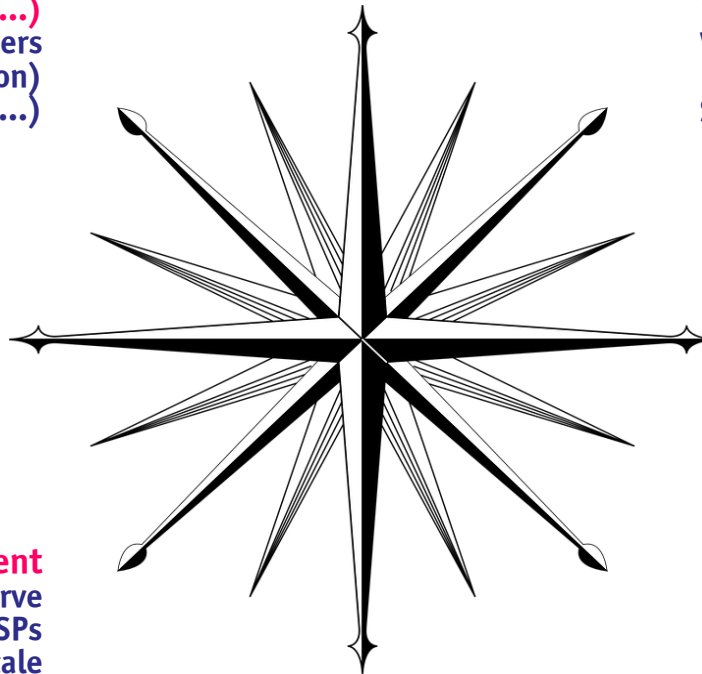
**Business Model Development**  
Clarification of SST Learning Curve  
Demonstration of SST USPs  
Modularity / Economy of Scale  
Standardization

**Materials**  
Insulation Materials  
Mixed-Frequ. Insulation Stress Testing

**Circular Economy & Sustainability**  
New/Future KPIs: Longevity / Repair /  
Re-Use / Recycle



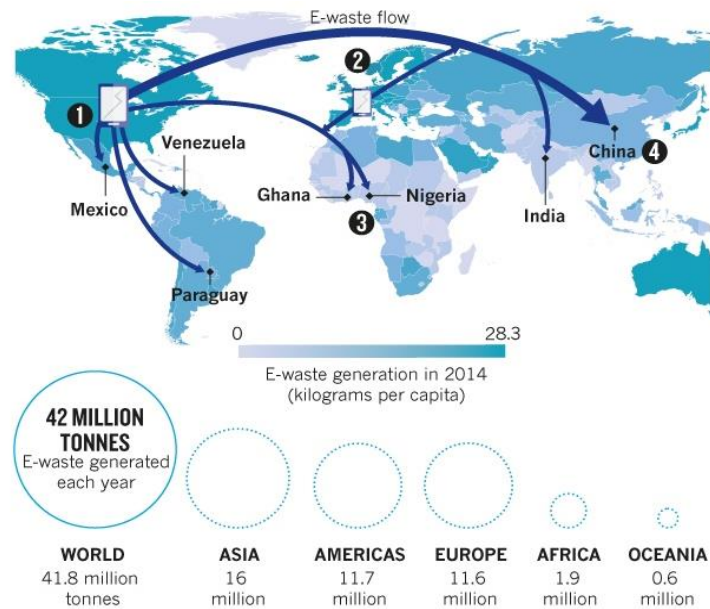
... Focus on Topology | Modulation |  
Control | Efficiency | Power Density  
is Far Too Limited (!)



# Remark Increasing E-Waste Problem

- 53'000'000 Tons of Electronic Waste Produced Worldwide in 2019 → 74'000'000 Tons in 2030
- Increasingly Complex Constructions → No Repair or Recycling

Source: Green IT Solution 



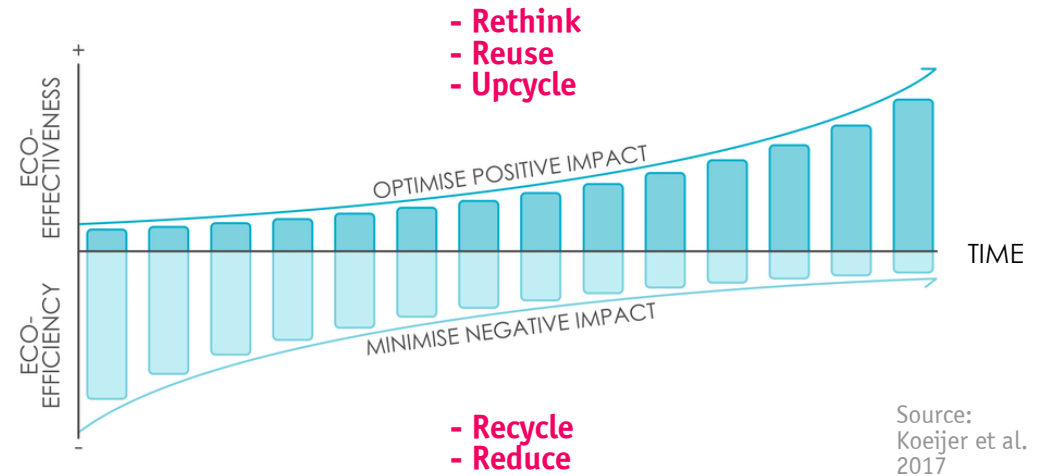
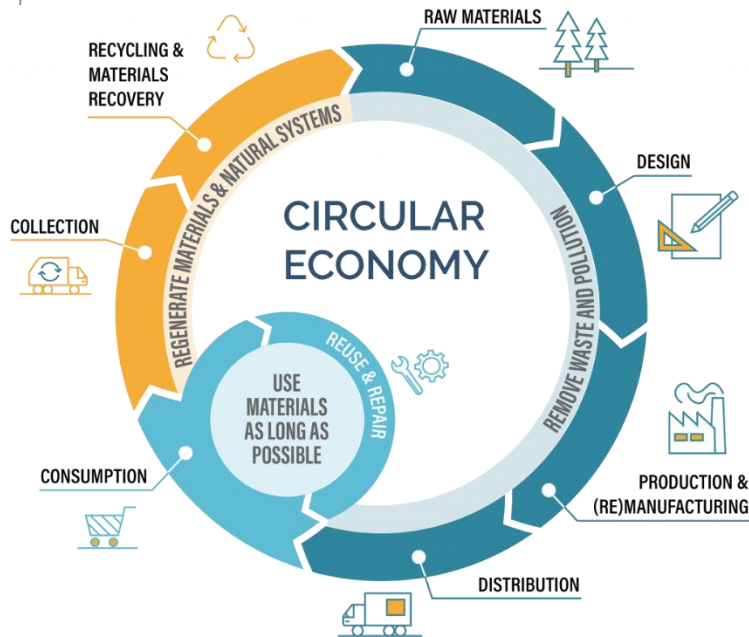
Source: nature

- Growing Global E-Waste Streams → Upcoming Regulations

# Remark Cradle-to-Cradle

- **“Linear” Economy / Take-Make-Dispose** → **“Circular” Economy / Perpetual Flow of Resources**
- **Resources Returned into the Product Cycle at the End of Use**

Source: <https://circularphila.delphia.org>

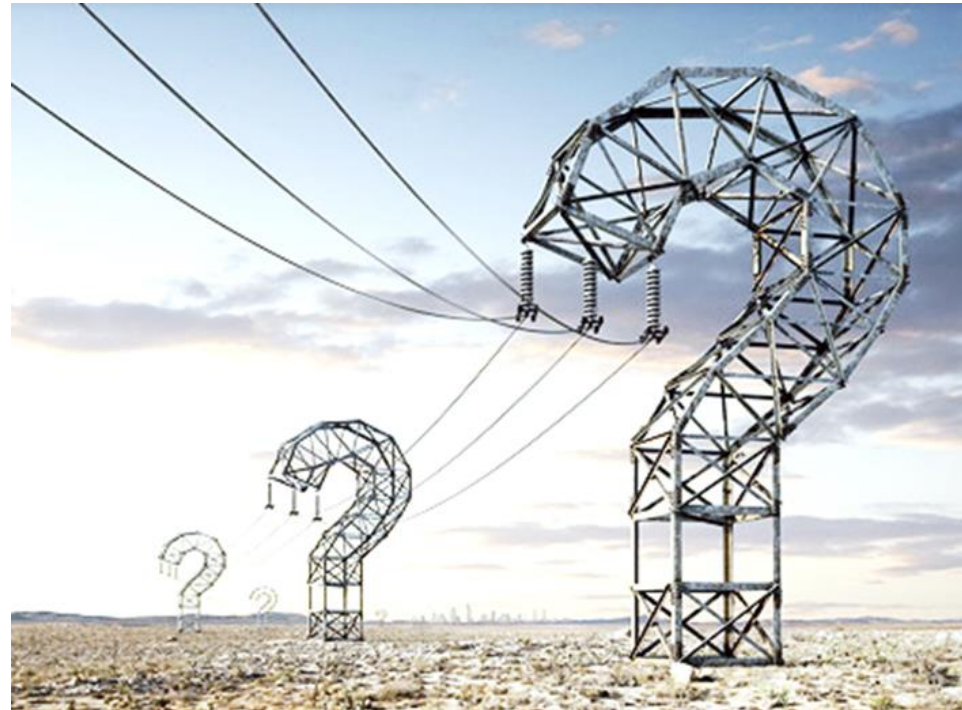


Source: Koeijer et al. 2017

- **Decoupling of Economic Growth & Use of Resources (!)**

# Thank you!

Source: P. Aylward



Further Reading — <https://pes.ee.ethz.ch/publications.html>